Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

5. Lease Serial No.

SF-	- 078	28	4	
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SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
_ Do not u	se this form fo	r propo	sals to drill or to	re-e	nter an

6. If Indian, Allottee or Tribe Name påandoned well. Use Form 3160-3 (APD) for such proposa 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other Instructions on r <u>San Juan 29-6 Unit</u> Oil Well X Gas Well 8. Well Name and No. 2. Name of Operator SJ 29-6 Unit #76M Phillips Petroleum Company 9. API Well No. 3a. Address 3b. Phone No linglade area code <u>30-039-26341</u> 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit E, 1652' FNL & 455' FWL Basin Dakota Section 23, T29N, R6W 11. County or Parish, State Rio Arriba. NM

12. CHECK APPROPI	RIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Deepen Production (Start/Resume) Water Shut-Off					
X Subsequent Report	Alter Casing Fracture Treat Reclamation Well Integrity  Casing Repair New Construction Recomplete X Other					
Final Abandonment Notice	Change Plans Plug and Abandon Temporarily Abandon Dakota Completion  Convert to Injection Plug Back Water Disposal Details					
Final Adandonment Notice	Dakota comptet					

Describe Proposed or Commpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

## 9/15/00

MIRU Key Energy #29. NU BOP. PT - OK. RIH w/4-1/2" scraper & tagged top of cement @ 4955' (100' above DV tool). Drilled out 100 cement, the DV tool @ 5055'. Circ hole clean. PT casing, & DV tool to 1000 psi. OK. GIH w/bit & scraper to 5063' & tagged TOC @ 7715'. Drilled out 119' cement to 7855'. Circ. hole. Ran GR/CCL/CBL from 7852' to surface. TOC @ 3560'. Perforated DK interval from

7791' - 7800' @ 1 spf .36" holes = 10 holes.

7780' - 7790' & 7695' - 7712' @ 1 spf .36# holes = 29 holes. Total 39 holes

Acidized perfs w/1500 gal 7-1/2% HCL & ballsealers. Retrieved balls. RU to frac. Pumped 51,114 gal 20# Vistar X-linked fluid w/4500# 100 mesh & 100,020 # 20/40 Tempered LC sand. ATP - 4500#, ATR- 55 bpm. ISIP - 3300#. Flowed back on 1/4" & 1/2" chokes. Killed well w/10 bbls clay water. ND flowback equipment. RIH & cleaned out fill to 7852' (PBTD). PU & landed tubing @ 7784' w/"F" nipple set @ 7750'.

ND BOP & NU WH. PT - OK. Pumped off expendable check and RD & released rig 9/21/00. Turned well over to production department to first deliver.

Title							
Sr. Regulatory/Proration Clerk							
Date	10/5/00						
THIS SPACE FOR FEDERAL OR STATE OFFICE USIACCEPTED FOR RECORD							
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Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.