

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078960
2. Name of Operator PHILLIPS PETROLEUM COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM78416A
3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		8. Well Name and No. SAN JUAN 29-6 UNIT 97M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T29N R6W Mer SWSE 1190FSL 1850FEL		9. API Well No. 30-039-26342
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)


Details of procedure used to add Lewis Shale interval to MV before commingling.

7/27/01. LO/TO Location. Set Plug in FN. ND WH & NU BOP. PT-OK. Kill tubing & COOH w/tbg. RIH & set CIBP @ 4920'. PT CIBP & casing - OK. RD & released Key Energy 7/28/01 (will complete L/S payadd rigless). RU flowback equipment. RU Blue Jet 7/31/01. Perforated Lewis Shale interval @ 1 spf .36" holes as follows: 4714'-4716', 4665'-4667', 4597'-4599', 4567'-4569', 4544'-4546', 4527'-4529', 4464'-4466', 4438'-4440', 4420'-4422', 4400'-4402', 4295'-4297' & 4168'-4170' Total 36 holes.

Acidized perms w/1000 gal 15% HCL. RU to frac. Pumped 69,300 gal 60 Quality N2 30# Spectra X-linked foam w/200,220# 20/40 sand & 618 mscf N2. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. 8/6/01 - turned well over to production department to flow test well flowing up through casing. Will flow test the Lewis Shale for approx. 1 month before returning & drilling out CIBP and running tubing and commingling DK/MV production. We will submit DHC application and have DHC approval before commingling occurs.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #6208 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 08/23/2001 ()</b>	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature	Date 08/22/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By 	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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