Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR RUBEAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

BUREAU OF LAND MANAGEMENT			5. Lease Serial No.				
SUNDRY NOTICES AND REPORTS ON WELLS				NM-012671			
	r proposals to drill or to re-el rm 3160-3 (APD) for such pl //	<b>₹</b> 00 €3	5.	6. If Indian, All	ottee or Tribe Name		
SUBMIT IN TRIPLICATE -	Other instructions of N	everse side 2001		7. If Unit or CA	/Agreement, Name and/or No.		
	33		•	San Juan 29-6 Unit 8. Well Name and No.			
Oil Well X Gas Well Other		<u> </u>					
2. Name of Operator Phillips Petroleum Company	Ŷ.	3. 20.		SJ 29-6 Unit #81M 9. API Well No.			
3a. Address		. Rhone No. (include ar	ea code)	30-039-26374			
5525 Highway 64, NBU 3004, Farmington, NM 87401   505-599				10. Field and Pool, or Exploratory Area Basin Dakota and			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit F, 1840' FNL & 1834' FWL					Blanco Mesaverde		
Section 25, T29N, R6W				11. County or Parish, State			
				<u> Rio Arriba</u>			
12. CHECK APPROPRI	ATE BOX(ES) TO INDIC	CATE NATURE OF NO	TICE, REPORT	OR OTHER DA	TA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	on	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomple	te	X Other 4-1/2"		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporar	ly Abandon	casing report		
	Convert to Injection	Plug Back	Water Dis	posal			
RIH w/6-1/4" bit & tagged cement 1/7/01. Circ. hole. RIH w/4-1/2 water and 10 bbls gel water & 10 Class H, 35:65 POZ 6% Bentonite, Cello-flake. Tail - 50 sx (63 cf Gilsonite. Displaced w/124.5 bbl packer. Dropped DV tool & opened Cemented 2nd Stage with 10 bbls & slurry) Class H, 35:65 POZ, 3% KC 0.02#/sx Static free. Tail - pur CaCl2. Displaced w/83 bbls H20. off casing. RD & released rig 1/2	2", 11.6# I-80 cas bbls water ahead 10#/sx CSE, 0.3% f - 11.21 bbl slur ls H2O. Plug down d w/1400 psi. KCl water, 5 bbls Cl, 0.4% Fl-25, 5# mped 50 sx (70 cf Plug down @ 1450	ing and set @ 80 of 1st Stage Lea CD-32, 0.2% FL-5 ry) Class H, 0.3 @ 1325 hrs 1/8/ dye water ahead //sx Gilsonite 0 12.46 bbl slur hrs 1/8/01. Fl	27'. RU to d - 150 sx 2, 5#/sx Gi % F1-25, 0. 01. Pressu of Lead - 8 25#/sx Cell ry) Type 3, oat held.	cement. Pu (319 cf - 5 lsonite, 0. 25#/sx Cell led up to 20 85 sx (164 co-flake, 10 0.25#/sx 0 ND BOP & se	mped 10 bbls KCl 6.81 bbl slurry) 25#/sx o-flake, 5#/sx 00# to inflate of - 29.20 bbl m#/sx CSE, cello-flake, 1% ot slips and cut ext report.		
14. I hereby certify that the foregoing is true and correct		Title			3		
Name (Printed/Typed)	ne (Printed/Tibed)			ry/Proratio	n Clerk		
Jalser lugh		Date 1/12		[2000			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			ACCE	TED FOR RECOF			
Approved by		Title		. Da	AN 2 5 2001		
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to	o those rights in the subject	ant or Office			NG AN FIELD OFFIE		
which would entitle the applicant to conduct operations thereo	n.		4	DI.			
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or representations.	on 1212, makes it a crime t ntations as to any matter within	its jurisdiction.	and willfully to i	nake to any depar	union of agoine, status into		