

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-012671

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
San Juan 29-6 Unit

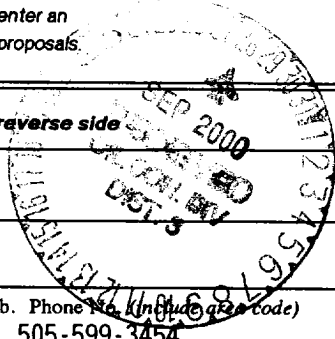
8. Well Name and No.
SJ 29-6 Unit #82M

9. API Well No.
30-039-26462

10. Field and Pool, or Exploratory Area
Basin Dakota and Blanco Mesaverde

11. County or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side



1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Phillips Petroleum Company

3a. Address
5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (Include area code)
505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Unit 0, 10' FSL & 1440' FEL
 Section 25, T29N, R6W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>DK completion</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

8/30/00 MIRU Key #40. ND WH & NU BOPs-PT - OK. RIH & C/O fill to PBTD @ 7877'. Circ. hole. PT - 500# - 30 minutes. Good test. Ran GR/CCL/CBL from 7874' - surface. TOC @ 3500'. RIH w/4-1/2" FBP & set @ 60'. PT casing & plug - OK. COOH w/packer. RIH w/wireline and perf'd Dakota interval @ 1 spf - .36" holes.

7827' - 7848' = 21 holes; and 7740' - 7757' = 18 holes. Total holes - 39 holes

RIH w/packer & set @ 7520'. Acidized perfs w/1500 gal 7-1/2" HCL & ballsealers. Knocked balls off and COOH w/packer. RU to frac. Pumped 65,730 gal 60 Quality N2 foam consisting of 26,292 gal 30# X-link gel & 855,600 scf N2 gas. Pumped 1680 gal foam pad followed by 5174 gals w/4500# 100 Mesh sand. Pumped a 600 gal foam spacer followed by 58,276 gal foam containing 90,200 # 20/40 TLS sand. Flushed w/3091 gal foam. ATR - 40.5 bpm, ATP - 4750 psi. ISDP - 4290 psi. Flowed back on 1/4" and 1/2" chokes for 30 hrs. RD flowback equipment. RIH w/2-3/8", 4.7# tubing and cleaned out filled to 7874' (PBTD). Circ. hole. PUH & set tubing @ 7806' with "F" nipple set @ 7773'. ND BOP & NU WH. PT - OK. Pumped off exp. check and RD & released rig 9/8/00. Turned well over to production department to first deliver!

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Patsy Clugston** Title **Sr. Regulatory/Proration Clerk**
 Signature *Patsy Clugston* Date **9/13/00**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **ACCEPTED FOR RECORD**

NMOC

BY SM DATE 9/13/00