Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0135 Expires: November 30, 2000
Expires: November 30, 2000

	DAPITOS, TIOTI	TAROUT P
5	Lease Serial No.	

6. If Indian, Allottee or Tribe Name

٥.	Lease Serial	110.
NM-	03040-A	

SUNDRY	NOTICES	AND	REPORTS	ON	WEL	LS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

		63 TOUTHER	22		
SUBMIT IN TRIPLICATE -	Other instructions on	JUN 2001		2. If Unit or CA/A	agreement, Name and/or No.
1. Type of Well Oil Well X Gas Well Other		RECE OF		San Juan 29- 8. Well Name and	
2. Name of Operator Phillips Petroleum Company		ie de	<u> </u>	SJ 29-6 Unit 9. API Well No.	#116P
3a. Address 5525 Highway 64, NBU 3004, Farmingt		b. Prone No. (include are 505-590 3A847 []?	code)		l, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Surve Unit K, 1697' FSL & 1791' FWL Section 27, T29N, R6W	y Description)			S. Blanco PC Basin Fruitl 11. County or Pan Rio Arriba,	and Coal
12. CHECK APPROPRI	ATE BOX(ES) TO IND	ICATE NATURE OF NO	TICE, REPORT		
TYPE OF SUBMISSION		TYP	E OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamation	n (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	New Construction Plug and Abandon Plug Back	Recomple Temporar Water Dis	ily Abandon <u>p</u>	OtherC completion
13. Describe Proposed or Coommpleted Operation (clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If	olete horizontally, give subst formed or provide the Bot	surface locations and measur nd No. on file with BLM/E multiple completion or reco	ed and true vert SIA. Required so mpletion in a ne	ical depths of all pe ibsequent reports show interval, a Form	ertinent markers and zones. all he filed within 30 days

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator h determined that the final site is ready for final inspection.)

5/4/01 RU BJ Service. RU flowback lines. PT 4-1/2" casing, tubing head and frac valve to 500 psi 20 minutes and 3000 psi - 10 minutes. Good test. Blue Jet Perforated PC interval @ 1 spf .34" holes as follows:

3256'. 3294'. 3288'. 3287'. 3286'. 3276'. 3274'. 3260', 3258',

3246', 3245', 3244', 3243', 3242', 3237', 3236', 3235', 3234', 19 holes total

Acidize perfs w/750 gal 15% HCl acid. Frac'd PC interval w/106,528 gal of 70 Quality N2 foam consisting of 26,460 gal of 20# Linear gel & 919,000 scf N2. Pumped a 29,988 gal foam pad followed by 7g/.6540 gal of foam containing 100,320# 20/40 proppant. Flowed back on 1/4" and 1/2" chokes. RD flow back equipment. Turned over to production department to flow test the well through the casing valves. Will flow test this well for less than 60 days, returning to run tubing and put back on line.

4. I hereby certify that the foregoing is true and correct Name (Printed Appea)	Title			
Patsy Clugston	ston Sr. Regulatory/Proration Clerk			
Jalsey Cluston	Date 5	5/22/01		
THIS SPACE FOR FEDE	RAL OR STATE	E OFFICE USE		
Approved by	Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warn certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	rant or Office	CEPTE	FOR RECOR	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.