

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-26799
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-3
7. Lease Name or Unit Agreement Name: Ran Juan 29-6 Unit 009257
8. Well No. 29-6 Unit #25C
9. Pool name or Wildcat Blanco Mesaverde 72319

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Phillips Petroleum Company 017654

3. Address of Operator  
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location  
Unit Letter A : 420' feet from the North line and 795' feet from the East line  
Section 32 Township 29N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6471' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ OTHER: Rigless MV completion details ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/9/01 Ran CBL - TOC @ 3270'. 11/15/01 RU Blue Jet WL & BJ Serices. PT casing to 500 psi - 20 minutes and then 3000 psi for 10 minutes. Good test. Perforated MV intervals @ 1 spf .34" holes - 5697', 5675', 5663', 5638', 5608', 5580', 5570', 5554', 5537', 5521', 5509', 5474', 5448', 5426', 5334', 5288', 5239', 5225', 5183', 5167', 5156', 5132', 5121', 5105' = Total 24 holes. Acidized perfs w/1500 gal 15% HCl acid. Frac'd w/81,456 gal 60 Quality Slickwater foam consisting of 32,592 gal Slickwater & 833,500 scf N2. Pumped a 15,000 gal foam pad followed by 61,156 gal of foam containing 75,320# 20/40 proppant. Flowed back on 1/4" and 1/2" chokes.

Turned well over to production to flow test this well flowing up the casing. Will return within 60 days and run the tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 12/3/01

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

OFFICIAL SIGNED BY CHARLES T. PERPINE

DEPUTY OIL & GAS INSPECTOR, E&G

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC -6 2001

Conditions of approval, if any: