Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

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MM	ΝМ		1/1

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such preposals.

abandoned well. Use Form 3100-3 (Ar D) for such proposals.								
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No			
C31 II			4.4	NMNM78416A	& B			
1. Type of Well		of the second	9'	8. Well Name a				
Oil Well X Gas Well Other		 		İ				
2. Name of Operator					SJ 29-6 Unit #47M			
Phillips Petroleum Company 3b. Phone No. (include area code)					9. API Well No.			
3a. Address				30 - 039 - 27238 10. Field and Pool, or Exploratory Area				
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454					Blanco Mesaverde and			
4. Location of Well (Footage, Sec., T., R., M., or Survey D	Basin Dakota							
Unit P, (SESE) 995' FSL & 1045' FEL					11. County or Parish, State			
Section 28, T29N, R6W					Rio Arriba. NM			
12. CHECK APPROPRIATE	BOX(ES) TO INDI			ORT, OR OTH	ER DATA			
TYPE OF SUBMISSION		1YP	E OF ACTION					
	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off			
Notice of Intent				` [
[7]	Alter Casing	Fracture Treat	Reclamation		Well Integrity			
X Subsequent Report	Casing Repair	New Construction	Recomple	te	X Other Added LS	<u>i to</u>		
Final Abandonment Notice	Change Plans	Plug and Abandon	= .	orarily Abandon MV interv		<u>:hen</u>		
	Convert to Injection	Plug Back	Water Dis	posal	DHC MV/DK zones	<u></u>		
Attach the Bond under which the Work Will be per following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspect 1/19/02 MIRU Key #29. Kill tbg 4810'. ND BOPs, NU frac valve. Shale @ 1 spf .34" holes - 4653', 4406', 4384', 4374', 4310', 4277' Acidized perfs w/1000 gal 15% HCL 28,000 gal 30# X-link gel & 505,00 containing 108,000# of 20/40 propw/bit & C/O to CIBP @ 4810'. D/O tubing and set @ 7677' with "F" released rig 2/12/02. Well commit well first produced as DHC'd on 2	Notices shall be filed only a/2% KC. ND WH PT-OK. RD & rel 4614', 4594', 4, 4266', 4254', RU to frac. NOO scf N2. Pump opant. Flowed bath of the property	& NU BOP. PT-OK. eased Key. 1/24/0 .570', 4557', 4510' 4240', 4207'-20 ho Pumped 61,000 gal bed a 21,000 gal fo ack on 1/4" and 1/2 and 5730'. C/O to	COOH w/tul 2 RU Blue 3, 4497', 4 5 les total. 60 Quality 5 am pad fol 2" chokes. PBTD @ 775	bing. RIH w Je & BJ. F 467', 4433', N2 foam cor lowd by 40,0 RD flowback 5'. RIH w/2	v/CIBP & set @ Perforated Lewis , 4422', 4415', nsisting of 000 gal of foam k equipment. RI 2-3/" 4.7#	IH		
					<u>.a</u>			
14. I hereby certify that the foregoing is true and correct Name (Pynted/Typed)	1	Title			○ ⊶ .			
	Patsy Clugston	Sr.	Regulator	y/Proration	Clerk			
Tutsin Clus m Date 2/19/02				·····				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				ACCEP	TED FOR RECO	RD		
Approved by		Title		D	ate	寸		
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to	o those rights in the sub	arrant or Office		ł	FB 2 2 2002 Ington Field Offic			
which would entitle the applicant to conduct operations Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section	on 1212, makes it a crim	e for any person knowingly	and willfully to r					
States any false, fictitious or fraudulent statements or re	presentations as to any m	atter within its jurisdiction.						