

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						Champlin Petroleum Company	
3. ADDRESS OF OPERATOR						P. O. Box 451, Sidney, Nebraska, 69162	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface						SE NE (1980' FNL & 660' FEL)	
At top prod. interval reported below							
At total depth							
14. PERMIT NO.				DATE ISSUED		8-10-68	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
7-18-68		7-24-68		plugged 7-26-68		gr. 5221'	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
7327		7000'				ROTARY TOOLS CABLE TOOLS 7-7327	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Dry hole						no	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
IES - BHC Gamma Sonic-Sidewall Neutron						no	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/4"	48	638	17 1/2"	525 SX		none	
10-3/4"	40	5056	12 1/4"	400 SX		none	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
7"	4786	7045	430 SX	-	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					none		
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Dry hole				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				Dry hole			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Dry hole							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROFIT FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
Original Signed by J. F. Rankin							
SIGNED		J. F. Rankin		TITLE		Dist. Oprs. Mgr.	
						DATE 9-5-68	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTION

General: This form is designed for submitting a complete and correct well completion report and log. Types of logs and logs used to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 29 and 33 below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TELEVERT. DEPTH
DST #1 Akah	7000	7042	Tool open 65 mins. flow pressure 44". Final shut in 60 mins. 87". Rec. 30 slight gas cut drilling mud.	Gallop	550'	
DST #1 Table Mesa	7176	7200	Tool open 30 mins. flow pressure 24.22". Final shut in 60 mins. 3602". Rec. 5400 salt water.	Dakota Wetmore McChelly Organ Rock Heriotsa Ismay Akah Hogback Table Mesa Rattlesnake	1374' 2650' 4272' 4754' 6104' 6737' 6912' 7056' 7164' 7244'	

NOTE:

Had fresh water flow from 1700' until 9-5/8" casing was set @ 5056'.
Estimate flow @ 1700' - 6 bbls. minute. Estimate flow @ 5056' - 25 barrels minute.