

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
JAN 04 1994

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1750'FNL, 800'FEL Sec.35, T-29-N, R-7-W, NMPM

- 5. Lease Number
SF-078425
- 6. If Indian, All. or
Tribe Name
- 7. Unit Agreement Name
San Juan 29-7 Unit
- 8. Well Name & Number
San Juan 29-7 U 30
- 9. API Well No.
- 10. Field and Pool
Blanco Mesa Verde
- 11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - sidetrack workover | |

13. Describe Proposed or Completed Operations

11-05-93 MOL&RU. Kill well. TOOH w/tbg. Ran scraper.
 11-06-93 Set cmt ret @ 5163'. Load hole. PT 3000#, ok. Spot 50 sx Class "B" w/3 pps gilsonite and 0.25 pps celloflake (64 cu.ft.), tail w/150 sx Class "B" w/10% silica flour and 0.5% CFR-3 (149 cu.ft.). Reversed out 18 bbl cmt. PT 1000#, ok. Ran CBL.
 11-07-93 TOC @ 4860'. Shot 2 holes @ 2876'. Set cmt ret @ 2820'. PT 3000#, ok. Spot 100 sx Class "B" w/2% calcium chloride (118 cu.ft.). Reversed out 0.5 bbl cmt. Ran TS. No cmt top indicated.
 11-08-93 Drl out ret & cmt. PT squeeze @ 2876' w/1000 psi, beld off 80 psi/15 min. Ran CBL 3200-2500'. TOC @ 2874'.
 11-09-93 Set RBP @ 3040'. Dump 2 sx sand. PT 900#, ok. Perf 2 holes @ 2850'. Set FBP @ 2710'. Try to BD. Could not est inj rate. Spot 10 bbl acid on DP to 2850'. Pull to 2840' & set FBP. Try to BD w/acid. No inj rate. TOOH w/FBP. TIH open ended. Reverse out acid. Spot plug 2940-2660' w/55 sx Class "B" w/2% calcium chloride (65 cu.ft.). (Squeeze holes @ 2876' & 2850'). Displace w/18 BW. Pull to 2562'. WOC.

(cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 11/24/93

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD
 DEC 3 1993
 Date
 FARMINGTON DISTRICT OFFICE
 BY [Signature]

San Juan 29-7 Unit #30

Page Two

- 11-10-93 Drl out cmt 2580-2908'. PT squeeze holes 1000#, ok. TOOH. TIH to 3025'. Circ sand off RBP @ 3040'. TOOH w/RBP. TIH to 5103'. Drl out cmt.
- 11-11-93 Drl ret & cmt to 5220'.
- 11-12-93 Drl @ 5301'.
- 11-13-93 Drl @ 5863'.
- 11-14-93 Drl @ 6177'
- 11-15-93 Drl @ 6302' TD. Ran TS, DIL & CNL 6303-5212'. Blow well.
- 11-16-93 Ran 147 jts 4 1/2", 10.5#, K-55 ST&C csg, 6288' landed @ 6302'. Cmt w/115 sx Class "G" 65/35 Poz w/6% gel, 2% calcium chloride, 3 pps gilsonite, and 0.25 pps celloflake (204 cu.ft.), tail w/100 sx Class "G" w/2% calcium chloride (118 cu.ft.). Displace w/100 BW. WOC.
- 11-17-93 PT 500#, ok. Ran CBL-CL-GR 6246-4600'. TOC @ 4810'. WOC. Set pkr @ 65'. PT csg 3800#, ok. Perf 6194-5766'. Set pkr @ 65'. BD perfs w/2500 gal 15% HCl acid. TOOH w/pkr. Frac first stage 5766-6194' w/sand & slick wtr. Set RBP @ 5726'. PT 3800#, ok. Dump 2 sx sand. Perf 5670-5265'. BD w/2500 gal acid. Set pkr @ 65'.
- 11-18-93 Tried to frac second stage, aborted. CO sand to 5695'.
- 11-19-93 Frac second stage w/sand & slickwtr. Unload & CO.
- 11-20/23 CO and flow well.
- 11-24-93 Ran 199 jts 2 3/8", 4.7#, J-55 tbg landed @ 6207'. F nipple @ 6174'. ND BOP. NU WH. Released rig.