Form C-122-A
Revised April 20, 1955

NEW MEXICO OIL CONSERVATION COMMISSION

GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

72-142-01

Pool Blanco Formation Mesa Verde County Rio Arriba

Purchasing Pipeline El Paso Natural Date Test Filed

Operator El Paso Natural Gas Lease San Juan 29-7 Well No. 59

Unit L Sec. 27 Twp. 29 Rge. 7 Pay Zone: From 5353 To 5914

Casing: OD 5-1/2 WT. 15.5 Set At 6009 Tubing: OD 2 WT. 4.7 T. Perf. 5904

Produced Through: Casing ____ Tubing X Gas Gravity: Measured .668 Estimated ____

Date of Flow Test: From 6/21/58 To 6/29/58 * Date S.I.P. Measured 9/6/57

Meter Run Size ____ Orifice Size ____ Type Chart ____ Type Taps ____

OBSERVED DATA

Flowing casing pressure (Dwt) ____ psig + 12 = ____ psia			(a)
Flowing tubing pressure (Dwt) ____ psig + 12 = ____ psia			(b)
Flowing meter pressure (Dwt) ____ psig + 12 = ____ psia			(c)
Flowing meter pressure (meter reading when Dwt. measurement taken:			
Normal chart reading ____ psig + 12 = ____ psia			(d)
Square root chart reading (____)^2 x spring constant ____ = ____ psia			(d)
Meter error (c) - (d) or (d) - (c) ± = ____ psi			(e)
Friction loss, Flowing column to meter:			
(b) - (c) Flow through tubing: (a) - (c) Flow through casing = ____ psi			(f)
Seven day average static meter pressure (from meter chart):			
Normal chart average reading ____ psig + 12 = 497			(g)
Square root chart average reading (7.05)^2 x sp. const. 10 = 497			(g)
Corrected seven day avge. meter press. (p_f) (g) + (e) = 497			(h)
P_t = (h) + (f) = 1073			(i)
Wellhead casing shut-in pressure (Dwt) 1061 psig + 12 = 1073			(j)
Wellhead tubing shut-in pressure (Dwt) 1059 psig + 12 = 1071			(k)
P_c = (j) or (k) whichever well flowed through = 1091			(l)
Flowing Temp. (Meter Run) 70 °F + 460 = 530			°Abs (m)
P_d = ½ P_c = ½ (l) = 536			(n)

FLOW RATE CALCULATION

Q = ____ (integrated) $\times \left(\frac{\sqrt{(c)}}{\sqrt{(d)}} = \frac{\quad}{\quad} = \quad \right)^* =$ 1101 MCF/da

DELIVERABILITY CALCULATION

$D = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n$ = 1101 $\left[\frac{859745}{873348} \right]^{.9844}_{.9883}$ = 1088 MCF/da.

SUMMARY

P_c =	1071	psia
Q =	1101	Mcf/day
P_w =	523	psia
P_d =	536	psia
D =	1088	Mcf/day

Company El Paso Natural Gas
By Original Signed
Title Harold L. Kendrick
Witnessed by ____
Company ____

* This is date of completion test.

* Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	$(1-e^{-s})$	$(F_cQ)^2$	$\frac{(FcQ)^2 \quad (1-e^{-s})}{R^2}$	Pt^2 (Column i)	$P_t^2 + R^2$	P_w
3944	.249	107.164	26,684	247009	273693	523

D at 500 = 1087

RECEIVED
JUL 18 1958
OIL CON. COM.
DIST. 3