

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078423	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name	
3a. Address P O BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMMN78417A	
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		8. Well Name and No. SJ 29-7 57	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 11 T29N R7W NWSW 1650FSL 0990FWL 36.73785 N Lat, 107.54562 W Lon		9. API Well No. 30-039-07655-00-S1	
		10. Field and Pool, or Exploratory BLANCO <i>MESAVERDE</i>	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9-20-02 MIRU. ND WH. NU BOP. TOOH w/172 jts 2 3/8" tbg. TIH w/CIBP, set @ 4600'. TOOH. TIH, load hole w/wtr. Run CBL @ 3900-4600', TOC @ 4535'. PT csg to 2000 psi, OK. (Verbal approval to squeeze from Matt Halbert, BLM). TOOH. TIH, perf 2 sqz holes @ 3856'. Establish injection. Load annulus w/80 bbl wtr. Circ hole clean. TOOH. SD for weekend.  
 9-23-02 TIH w/5 1/2" pkr, set @ 3608'. Load annulus. Establish injection. Pump 200 sx Type III cmt w/2% calcium chloride. WOC. Release pkr, TOOH. TIH w/bit to 3620'. Establish circ. Drill cmt @ 3620-3650'. Circ hole clean to 3896'. TOOH w/bit. SDON.  
 9-24-02 TIH, perf Lewis w/1 SPF @ 3910, 3920, 3922, 4076, 4080, 4138, 4140, 4152, 4154, 4156, 4195, 4200, 4205, 4264, 4266, 4270, 4282, 4300, 4308, 4310, 4380, 4382, 4448, 4450' w/25 holes total. Frac Lewis w/3,000,000 SCF N2. CO after frac.  
 9-25-02 TOOH. TIH w/4 3/4" mill to 4560'. Blow well & CO. Mill out CIBP @ 4600'. TIH, tag up @ 5510'. Blow well & CO. TOOH w/mill. TIH w/175 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5427'. (SN @

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #14594 verified by the BLM Well Information System  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by Matthew Halbert on 10/10/2002 (03MXH0050SE)**

Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 09/26/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 10/10/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**Additional data for EC transaction #14594 that would not fit on the form**

**32. Additional remarks, continued**

5395'). ND BOP. NU WH.RD. Rig released.