

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
BLM

RECEIVED
MAY 18 1993

93 MAY 11 PM 2:11
070 FARMINGTON, NM

Type of Well
GAS

Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

Location of Well, Footage, Sec., T, R, M
1650'FSL, 990'FWL Sec.4, T-29-N, R-7-W, NMPM

- 5. Lease Number
SF-078919
- 6. If Indian, All. or
Tribe Name
- 7. Unit Agreement Name
San Juan 29-7 Unit
- 8. Well Name & Number
San Juan 29-7 U #34
- 9. API Well No.
30-039-
- 10. Field and Pool
Blanco Mesa Verde
- 11. County and State
Rio Arriba Co, NM

2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - sidetrack workover | |

3. Describe Proposed or Completed Operations

- 04-25-93 MOL&RU. TOOH w/tbg. Set cmt ret @ 4519'. Load backside, hole in csg. Squeeze w/50 sx Class "B" w/5# gilsonite, 0.25#/sx celloflake, tail w/150 sx Class "B" w/10% silica flour, 0.5% dispersent. TOOH, parted tbg in BOP. Fishing.
- 04-26-93 Fish tbg to 3883'. Locate hole in csg 1290-1387'. Set cmt ret @ 1261'.
- 04-27-93 Squeeze 1290-1387' w/200 sx Class "G" w/2% calcium chloride. Pull out of ret. WOC. TIH, tag @ 1240'. Drl ret @ 1260', cmt to 1296'.
- 04-28-93 Drl cmt 1320-65'. PT csg 750#/15 min, ok. Set CIBP @ 3866'. Mill window, top @ 3848', btm 3861'. TIH w/mill.
- 04-29-93 Mill window. Drl to 4125'.
- 04-30-93 Drl to 4692'.
- 05-01-93 Drl to 5359'
- 05-02-93 Drl to 5735' TD. Blow to pit. Ran log. CO bridge @ 5201'.

(cont'd on back)

4. I hereby certify that the foregoing is true and correct.

igned *[Signature]* Title Regulatory Affairs Date 5/10/93

ACCEPTED FOR RECORD

This space for Federal or State Office use)

PPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

MAY 13 1993

FARMINGTON DISTRICT OFFICE

BY *[Signature]*

- 05-03-93 CO bridges. Ran logs. DEVELOP
- 05-04-93 Ran 136 jts 4 1/2", 10.5#, K-55 ST&C csg, 5721' set @ 5734'. Cmt w/99 sx Class "G" 65/35 Poz w/6% gel, 2% calcium chloride, 5#/sx gilsonite, 0.25#/sx celloflake (175 cu.ft.), tail w/100 sx Class "B" neat w/2% calcium chloride (118 cu.ft.). Load csg w/wtr, circ bottoms up.
- 05-05-93 Ran CBL 5691-4400'. TOC @ 4890'. Set pkr, PT csg 3800#/15 min, ok. Shot 2 holes @ 4832'. Set FBP @ 3609'. Squeeze @ 4832' w/125 sx Class "B" neat w/2% calcium chloride. Left 188' cmt in 4 1/2" csg.
- 05-06-93 Drl cmt 4653-4840'. Ran CBL 5000-4000'. TOC @ 4220'. TIH to 5367'. Spot 200 gal 15% HCl. Perf 5106-5367'. Spot 2500 gal HCl. Frac w/20/40 sand. Set RBP @ 5070'.
- 05-07-93 Perf 4474-5018'. Acidize w/2500 gal 15% HCl. Frac w/20/40 sand. CO to 5053'.
- 05-08-93 Blow well.
- 05-09-93 Retrieve BP.
- 05-10-93 Ran 169 jts 2 3/8", 4.7#, J-55 tbg landed @ 5351'. ND BOP. NU WH. Released rig.