

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1999 DEC -3 PM 2:04

1. Type of Well
GAS

5. Lease Number
SF0078425
If Indian, All. or
Tribe Name

RECEIVED
DEC 22 1999

Unit Agreement Name
San Juan 29-7 Unit

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 29-7 U #123

9. API Well No.
30-039-23620

4. Location of Well, Footage, Sec., T, R, M

950' FSL, 1520' FEL, Sec. 26, T-29-N, R-7-W, NMPM

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Payadd	

13. Describe Proposed or Completed Operations

The subject well is a 2000 Lewis Shale payadd in 4 1/2" casing. This well was drilled in 1984 and was completed in the Dakota formation. The Dakota formation was stimulated w/ approximately 112,000 lbs. total sand and 92,722 gal. total slickwater. The Pt. Lookout/Lower Menefee interval was stimulated w/ approximately 142,500 lbs. total sand and 143,432 gal. total slickwater. The Cliffhouse/Upper Menefee interval was stimulated w/ approximately 142,500 lbs. total sand and 108,056 gal. total slickwater and placed on production. The Lewis will be perforated and fracture stimulated in two (2) stages with 427 total tons of liquid CO2 and 95,000 lbs. total 30/50 mesh sand. The new stimulation technique will test the viability of a liquid CO2 and sand stimulation within the Lewis Shale interval. The well will then be cleaned-up, tubing landed in the Dakota and Mesaverde and placed on commingled production according to DHC 1443.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 12/6/99
trc

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 12/20/99

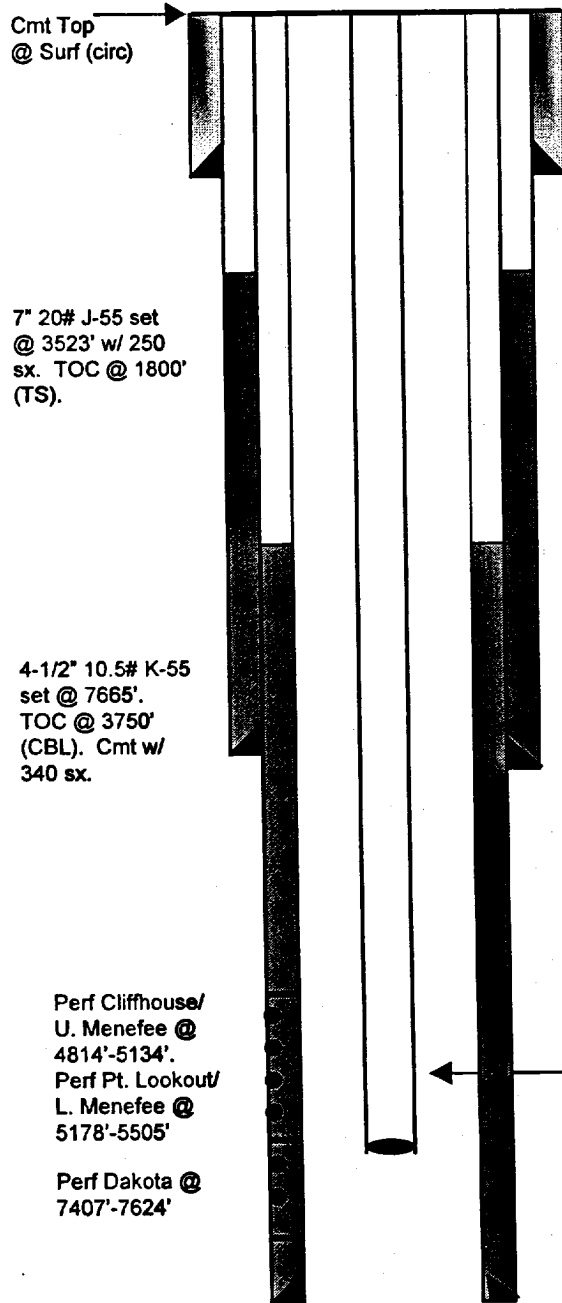
CONDITION OF APPROVAL, if any:

ch7E

San Juan 29-7 Unit #123

Unit O, Section 26, T29N, R07W
Rio Arriba County, NM

Current Schematic



9-5/8" Csg.
Set at 243'.
Cmt'd with
120 sx.

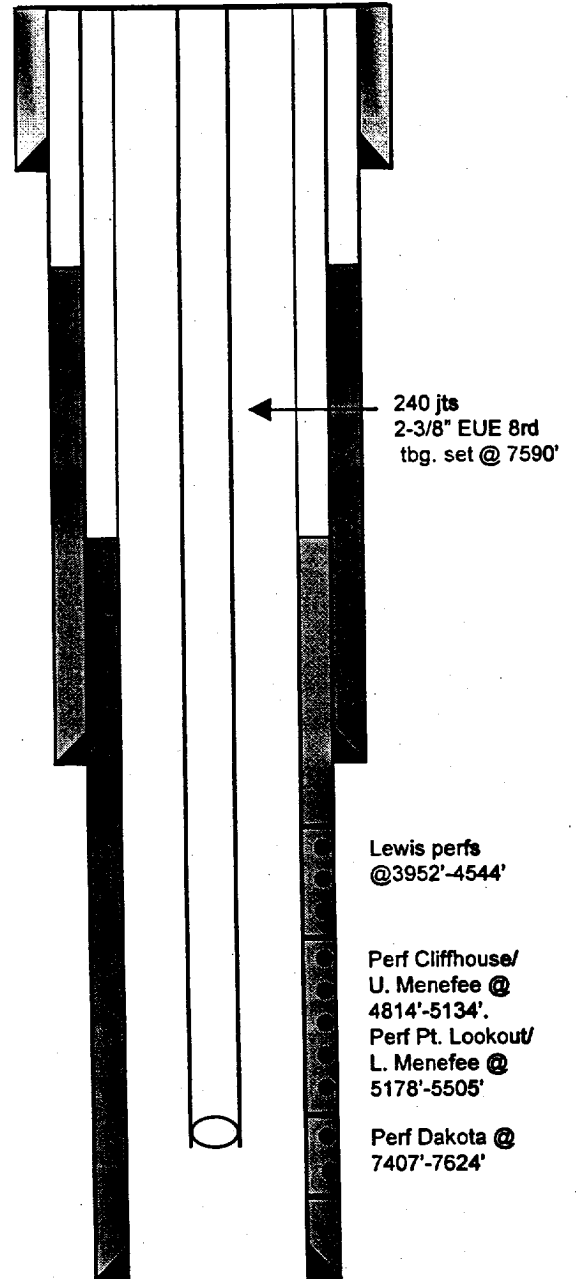
Formation Tops at:

Ojo Alamo	2306'
Pictured Cliffs	3172'
H. Bentonite	3815'
Cliffhouse	4811'
Menefee	4963'
Pt. Lookout	5332'
Mancos	5832'
Dakota	7513'

240 JTS. 2-3/8" EUE 8rd
Tbg. Set at 7590'.

PBTD @ 7657'
TD @ 7665'

Proposed Schematic



PBTD @ 7657'
TD @ 7665'