

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State Fee
3. State Oil & Gas Lease No.
FEE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER
Name of Operator
El Paso Natural Gas Company
Address of Operator
P. O. Box 4289, Farmington, NM 87499
Location of Well
UNIT LETTER C 1190 FEET FROM THE North LINE AND 1810 FEET FROM
THE West LINE, SECTION 9 TOWNSHIP 29N RANGE 7W NMPM.

7. Unit Agreement Name
San Juan 29-7 Unit
8. Farm or Lease Name
San Juan 29-7 Unit
9. Well No.
80A
10. Field and Pool, or Wildcat
Blanco Mesa Verde

RECEIVED
FEB 18 1986
OIL CONSERVATION DIV.

15. Elevation (Show whether DF, RT, GR, etc.)
6123' GL
12. County
Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Running Casing <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-9-86 TD 3280'. Ran 78 jts. 7", 20.0#, K-55 casing 3268' set @ 3280'. Float collar set @ 3195'. Cemented with 147 sks. Class "B", 65/35 POZ mix, 6% gel, 2% calcium chloride, 1/2 cu ft perlite/sk (283 cu.ft.) followed by 100 class B, 2% calcium chloride (118 cu ft). WOC 18 hrs. Top of cement set @ 1650'.

2-13-86 TD 5600'. Ran 61 jts. 4 1/2", 10.5#, K-55 casing liner 2473' set @ 5600'. Float collar set at 5583'. Top of liner set @ 3128'. Cmt'd w/50 class B sks, 50/50 POZ mix, 2% gel, 0.6% Halad-9 (62 cu ft), followed by 272 class B, 50/50 POZ mix, 2% gel, 6.25# Gilsonite. 1/4# flocele, 0.6% Halad-9 (370 cu ft). WOC 18 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Clerk DATE 2-14-86

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 1 DATE FEB 18 1986

CONDITIONS OF APPROVAL, IF ANY: