

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved, U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER REPAIR PLUG BACK DIFF. BEARER Other _____

3. NAME OF OPERATOR: El Paso Natural Gas Company

4. ADDRESS OF OPERATOR: PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal Regulations):
At surface 790'N, 1210'E
At top prod. interval reported below _____
At total depth _____

6. PERMIT NO. 30-039-24895 DATE ISSUED _____

7. LEASE DESIGNATION AND SERIAL NO. NM-05219

8. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

9. UNIT AGREEMENT NAME San Juan 29-7 Unit

10. FARM OR LEASE NAME San Juan 29-7 Unit

11. WELL NO. 553

12. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal

13. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 14, T-29-N, R-7-W NMPM

14. COUNTY OR PARISH Rio Arriba 15. STATE NM

16. DATE SPUNDED 12-6-90 17. DATE T.D. REACHED 1-29-91 18. DATE COMPL. (Ready to prod.) 2-3-91 19. ELEVATIONS (OF. ENR. RT. GR. ETC.)* 6315' GL 20. ELEV. CASINGHEAD _____

21. TOTAL DEPTH, MD & TVD 3165' 22. PLUG BACK T.D., MD & TVD _____ 23. IF MULTIPLE COMPL. HOW MANY? 1 24. INTERVALS DRILLED BY _____ 25. ROTARY TOOLS _____ 26. CABLE TOOLS _____

27. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal - uncemented Liner 28. WAS DIRECTIONAL SURVEY MADE No

29. TYPE ELECTRIC AND OTHER LOGS RUN none 30. WAS WELL CORRODED no

RECEIVED
APR 24 1991
OIL CON. DIV./
DIST. 3

31. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	EMMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	228'	12 1/4"	189 cu.ft.	120
7 "	20.0#	2912'	8 3/4"	985 cu.ft.	600

32. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2	2850'	3165'	did not	cmt

33. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3132'	

34. PREPARATION RECORD (Interval, size and number)

2903-3163' (predrilled liner)

35. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

36. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or Shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
					2.148 MMcf	ppitot gge	

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	WATER-OIL RATIO (CORR.)
SI 1522	SI 1464					

37. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) BHP @3130' 1660

38. LIST OF ATTACHMENTS none

39. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE Regulatory Affairs BY [Signature] DATE 3-11-91

ACCEPTED FOR RECORD
APR 15 1991
FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth, interval tested, cushion used, flow and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2202	2392'	White, cr-gr ss.			
Kirtland	2392'	2817'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2817'	3165'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2202' 2392' 2817'	

38.