

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL API NO.  
 30-039-25251

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 B-10037-83

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  ~~OTHER~~

7. Lease Name or Unit Agreement Name  
 San Juan 29-7 Unit

2. Name of Operator  
 Meridian Oil Inc.

8. Well No.  
 574

3. Address of Operator  
 PO Box 4289, Farmington, NM 87499

9. Pool name or Wildcat  
 Basin Ft Coal/S.Blanco Pic.Cli

4. Well Location  
 Unit Letter B : 875 Feet From The North <sup>DIST. 3</sup> Line and 1690 Feet From The East Line  
 Section 32 Township 29 Range 7 NMPM Rio Arriba County

10. Date Spudded: 05-17-93  
 11. Date T.D. Reached: 05-23-93  
 12. Date Compl. (Ready to Prod.): 08-16-93  
 13. Elevations (DF & RKB, RT, GR, etc.): 6471' GL  
 14. Elev. Casinghead

15. Total Depth: 3399'  
 16. Plug Back T.D.  
 17. If Multiple Compl. How Many Zones?: 2  
 18. Intervals Drilled By: Rotary Tools  
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 Fruitland Coal 3106-3174' commingle per DHC 905

20. Was Directional Survey Made

21. Type Electric and Other Logs Run  
 Ind; Dens; Neut; GR; ML

22. Was Well Cored  
 yes

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	223'	12 1/4"	277 cu. ft.	
4 1/2"	10.5#	3399'	7 7/8"	1330 cu. ft. 2116	

**LINER RECORD** (24) and **TUBING RECORD** (25)

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3320'	

26. Perforation record (interval, size, and number)  
 3106-3174' w/0.5"holes 2 spf 94 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL: 3106-3174'  
 AMOUNT AND KIND MATERIAL USED: 102,000# sand; foam and gel

**PRODUCTION** (28)

Date First Production: 08-16-93  
 Production Method (Flowing, gas lift, pumping - Size and type pump): flowing, capable of commercial hydrocarbon production  
 Well Status (Prod. or Shut-in): shut in

Date of Test: \_\_\_\_\_ Hours Tested: \_\_\_\_\_ Choke Size: \_\_\_\_\_ Prod'n For Test Period: \_\_\_\_\_ Oil - Bbl.: \_\_\_\_\_ Gas - MCF: 270 mcf/d  
 Water - Bbl.: \_\_\_\_\_ Gas - Oil Ratio: \_\_\_\_\_

Flow Tubing Press. SI 818 Casing Pressure n/a Calculated 24-Hour Rate: \_\_\_\_\_ Oil - Bbl.: \_\_\_\_\_ Gas - MCF: 54  
 Water - Bbl.: \_\_\_\_\_ Oil Gravity - API - (Corr.): \_\_\_\_\_

29. Disposition of Gas (Sold, used for fuel, vented, etc.): to be sold BHP @ 3262' 908  
 Test Witnessed By

30. List Attachments: none

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Peggy Bradfield Printed Name: Peggy Bradfield  
 Title: Reg. Representative Date: 02-25-94

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2196	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2395/2952	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3186	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2196	2395		Ojo Alamo				
2395	2952		Kirtland				
2952	3186		Fruitland				
3186	3399		Pictured Cliffs				
Cores: 3109-3123'; 3123-3137'; 3167-3198';				3198-3228'			