

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells 93 AUG 21 PM 2:38

RECEIVED
AUG 26 1996

070 FARMINGTON, NM

1. Type of Well
GAS

Lease Number
SF-078945
6. If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL OIL CON. DIV.
DIST. 3

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 U #34A

4. Location of Well, Footage, Sec., T, R, M
1630' FNL, 1450' FWL, Sec. 4, T-29-N, R-7-W, NMPM
F

9. API Well No.
30-039-25565
10. Field and Pool
Blanco Pictured Cliffs/
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input checked="" type="checkbox"/> Other - Spud		

13. Describe Proposed or Completed Operations

8-15-96 MIRU. Spud well @ 10:00 a.m. 8-15-96. Drill to 247'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 36# K-55 ST&C csg, set @ 241'. Cmtd w/180 sx Class "B" cmt w/3% calcium chloride, 0.25 pps Flocele, 3 pps Gilsonite (212 cu.ft.). Circ 14 bbl cmt to surface. WOC. NU BOP. PT csg & BOP to 600 psi/30 min, OK. Drilling ahead.

8-18-96 Drill to intermediate TD @ 3330'. Circ hole clean. TOOH. TIH, ran logs. TOOH. TIH w/73 jts 7" 20# K-55 ST&C csg, set @ 3320'.

8-19-96 Pump 10 bbl wtr, 20 bbl 9% calcium chloride, 7 bbl wtr, 20 bbl super flush, 7 bbl wtr ahead. Cmtd w/437 sx Class "B" 50/50 poz w/0.37 pps Flocele, 5 pps Gilsonite, 2% calcium chloride (1031 cu.ft.). Tailed w/100 sx Class "B" 65/35 poz w/0.37 pps Flocele, 5 pps Gilsonite, 2% calcium chloride (128 cu.ft.). Circ 30 bbl cmt to surface. WOC. PT csg to 1200 psi/30 min, OK. Drilling ahead.

It is not intended to complete this well in the Pictured Cliffs at this time.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/21/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

AUG 23 1996

FARMINGTON DISTRICT OFFICE

NMOCD