



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1588

Burlington Resources Oil & Gas Company
P.O. Box 4289
Farmington, New Mexico 87499-4289

Attention: Ms. Peggy Bradfield

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OIL CON. DIV.
DIST. 3

San Juan 29-7 Unit #50A
API No. 30-039-25643
*Unit O, Section 21, Township 29 North, Range 7 West, NMPM,
Rio Arriba County, New Mexico.
Basin-Dakota (Prorated Gas - 71599) and
Blanco-Mesaverde (Prorated Gas - 72319) Pools*

Dear Ms. Bradfield:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

The applicant shall consult with the supervisor of the Aztec District Office of the Division upon completion and testing of the well in order to establish a fixed allocation of production from each of the commingled zones. Upon approval by the Division's District Office, the applicant shall submit the following described data to the Santa Fe Office of the Division:

- a) Initial production and/or test data from newly completed zones within the subject well; and,

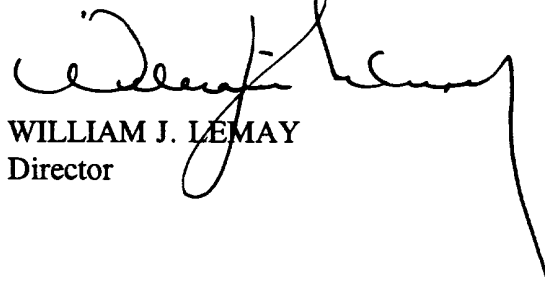
b) Allocation formula to be utilized in allocating production to each of the commingled zones as approved by the Division's District Office.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 07th day of July, 1997.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

S E A L

WJL/EB

cc: Oil Conservation Division - Aztec /
Bureau of Land Management-Farmington

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538
4. API Number 30-039-25643		5. Pool Name Basin Dakota
7. Property Code 7465		8. Property Name San Juan 29-7 Unit
DHC-1588		New Well <i>RA NW</i>
6. Pool Code 71599		9. Well Number 50A

II. 10. Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	21	29N	7W		790	South	1485	East	Rio Arriba

11. Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12. Use Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
9018	Giant Industries	2819358	O	
7057	El Paso Field Services	2819359	G	

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IV. Produced Water

23. POD 2819360	24. POD ULSTR Location and Description
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OIL CON. DIV.
 DIST. 3

V. Well Completion Data

25. Spud Date 5/7/97	26. Ready Date 6/13/97	27. TD 8048	28. PBTB	29. Perforations 7823-8016
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	
12 1/4	9 5/8	245	196 cu.ft.	
8 3/4	7	3906	2143 cu.ft. <i>1153</i>	
6 1/4	4 1/2	3602-8046	596 cu.ft.	
	2 3/8	7969		

VI. Well Test Data

34. Date New Oil	36. Test Date 6/13/97	37. Test Length	38. Tbg. Pressure SI 722	39. Csg. Pressure SI 688
40. Choke Size	41. Oil	42. Water	43. Gas 463	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Peggy Bradfield</i> Printed Name: Peggy Bradfield Regulatory Administrator 8/18/97 Telephone No. (505) 326-9700	OIL CONSERVATION DIVISION	
	Approved by: <i>328</i>	Title: SUPERVISOR DISTRICT #3
	Approval Date: AUG 19 1997	

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name	Title	Date
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