

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other **57 OCT 27 PM 2:43**

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other **070 W. BURLINGTON, NM**

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **1620'FNL, 1800'FEL**
At top prod. interval reported below
At total depth

RECEIVED
NOV - 3 1997

DHC-1630 OIL CON. DIV.
DIST. 9

5. LEASE DESIGNATION AND SERIAL NO.
SF-078943

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 29-7 U #584

9. API WELL NO.
30-039-25654

10. FIELD AND POOL, OR WILDCAT
Basin Frt Coal/Blanco PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 6, T-29-N, R-7-W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUNDED **4-1-97** 16. DATE T.D. REACHED **4-4-97** 17. DATE COMPL. (Ready to prod.) **10-7-97** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* **6192 GR, 6202 KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **3286** 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* **2** 23. INTERVALS DRILLED BY **0-3286** ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
3015-3110 Pictured Cliffs Commingled w/Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
HRVGR/SP, CNT/LDT/MLT

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	216	12 1/4	248 cu.ft.	
4 1/2	10.5#	3280	6 1/4	1508 cu.ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2	3118	

31. PERFORATION RECORD (Interval, size and number)
3015, 3017, 3020, 3023, 3026, 3032, 3037, 3045, 3057, 3060, 3080, 3083, 3086, 3098, 3102, 3107, 3110

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3015-3110	174 bbl 25# linear gel, 34,300# 20/40 Arizona sd
	223,000 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION **10-7-97** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST **10-7-97** HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO **278 Pitot Gauge**

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) **SI 480 SI 492**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE **Regulatory Administrator** DATE **10-22-97**

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

BY *[Signature]*
FARMINGTON DISTRICT OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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6192 GR, 6202 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3286

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
ROTARY TOOLS
0-3286

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
2859-2994 Fruitland Coal
Commingled w/Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
HRI/GR/SP, CNT/LDT/MLT

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2	3118	

31. PERFORATION RECORD (Interval, size and number)
2859, 2884, 2912, 2939, 2972, 2994

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2859-2994	592 bbl 25# linear gel, 98.700# 20/40 Arizona sd
	738,000 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
10-7-97	Flowing	SI					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
10-7-97					142 Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
SI 480	SI 492						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
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SIGNED Deann Draabick TITLE Regulatory Administrator

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BY [Signature]
FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and content; keep covered intervals; and all drill-stem tests, including depth, interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

38. GEOLOGIC MARKERS

FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.

WELL NAME MEAS. DEPTH TOP TRUE VERT. DEPTH

Ojo Alamo 2002' 2122' White, cr-gr ss.

Kirtland 2122' 2759' Gry sh interbedded w/tight, gry, fine-gr ss.

Fruitland 2759' 3015' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.

Pictured Cliffs 3015' 3286' Bn-Gry, fine grn, tight ss.

Ojo Alamo 2002'
Kirtland 2122'
Fruitland 2759'
Pic. Cliffs 3015'