

Submit to Appropriate
 District Office
 State Lease - 6 copies
 Fee Lease - 5 COPIES

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-25849

5. Indicate Type of Lease

STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:
 OIL WELL GAS WELL DRY OTHER TX-282

b. TYPE OF COMPLETION:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

7. Lease Name or Unit Agreement Name
 San Juan 29-7 Unit

2. Name of Operator
 BURLINGTON RESOURCES OIL & GAS COMPANY

8. Well No.
 61

3. Address of Operator
 PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat
 Blanco Pictured Cliffs

4. Well Location
 Unit Letter H : 1700 Feet From The North Line and 1090 Feet From The East Line
 Section 12 Township 29N Range 7W NMPM Rio Arriba County

10. Date Spudded 7-9-98 11. Date T.D. Reached 7-14-98 12. Date Compl. (Ready to Prod.) 12-7-98 13. Elevations (DF&RKB, RT, GR, etc.) 6368 GR, 6378 KB 14. Elev. Casinghead

15. Total Depth 3590 16. Plug Back T.D. 3580 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0-3590 19. Producing Interval(s), of this completion - Top, Bottom, Name 3247-3321 Pictured Cliffs 20. Was Directional Survey Made

21. Type Electric and Other Logs Run AIT-SP-CNL-CDL-GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	20#	219	8 3/4	177 cu.ft.	
4 1/2	10.5#	3583	6 1/4	848 cu.ft.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	3311

26. Perforation record (interval, size, and number)
 3247, 3248, 3249, 3253, 3258, 3262, 3266, 3268, 3270, 3272, 3278, 3281, 3319, 3320, 3321

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 3247-3321 507 bbl 20# linear gel, 137,000# 16/30 Arizona sd
 712,700 SCF N2

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test 12-7-98 Hours Tested Choke Size Prod'n for Test Period Oil - Bbl. Gas - MCF 831 Pitot Gauge Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure SI 94 SI 171 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Bradfield Printed Name Peggy Bradfield Title Regulatory Administrator Date 12-8-98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

- T. Anhy _____
- T. Salt _____
- B. Salt _____
- T. Yates _____
- T. 7 Rivers _____
- T. Queen _____
- T. Grayburg _____
- T. San Andres _____
- T. Glorieta _____
- T. Paddock _____
- T. Blinebry _____
- T. Tubb _____
- T. Drinkard _____
- T. Abo _____
- T. Wolfcamp _____
- T. Penn _____
- T. Cisco (Bough C) _____
- T. Canyon _____
- T. Strawn _____
- T. Atoka _____
- T. Miss _____
- T. Devonian _____
- T. Silurian _____
- T. Montoya _____
- T. Simpson _____
- T. McKee _____
- T. Ellenburger _____
- T. Gr. Wash _____
- T. Delaware Sand _____
- T. Bone Springs _____
- T. _____
- T. _____
- T. _____
- T. _____

Northwestern New Mexico

- T. Ojo Alamo 2346
- T. Kirtland-Fruitland 2476-3001
- T. Pictured Cliffs 3245
- T. Cliff House _____
- T. Menefee _____
- T. Point Lookout _____
- T. Mancos _____
- T. Gallup _____
- Base Greenhorn _____
- T. Dakota _____
- T. Morrison _____
- T. Todilto _____
- T. Entrada _____
- T. Wingate _____
- T. Chinle _____
- T. Permian _____
- T. Penn "A" _____
- T. Penn. "B" _____
- T. Penn. "C" _____
- T. Penn. "D" _____
- T. Leadville _____
- T. Madison _____
- T. Elbert _____
- T. McCracken _____
- T. Ignacio Otzte _____
- T. Granite _____
- T. Lewis - 3431
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2346	2476		White, cr-gr ss.				
2476	3001		Gry sh interbedded w/tight, gry, fine-gr ss				
3001	3245		Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss				
3245	3431		Bn-gry, fine grn, tight ss				
3431	3590		Shale w/siltstone stringers				Squeeze @ 3139-3203' w/45 sx Class "B" neat cmt