UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		R PERMIT TO DRILL, DEEPE	M;-O1	R PLUG BACK	5 nu
1a.	Type of Work	DRAF	5.	Lease Number 070	TUN-5 PH 3:
	DRILL			SF-078399	
				Unit Reporting Num	ber "ON N
1b.	Type of Well GAS	JUN 1 9 1998	6.	If Indian, All. or Trib	e
		OM CON DO			
2.	DOMEST CIV	38 Mar. 8	7.	Unit Agreement Nar	me 746
	TESCETCES ON &	Gas Company		San Juan 2	9-7 Unit
3.	Address & Phone No. of Operator	8.	Farm or Lease Name		
	PO Box 4289, Farmington	_	San Juan 2	9-7 Unit	
	(505) 326-9700		9.	Well Number 163	
4.	Location of Well		10.	Field, Pool, Wildca	7239
	1985'FSL, 2135'FWL		Blanco Pic	.Cliffs	
	Latitude 36 ^o 44.3, Longitude 107 ^o 33.6			Sec., Twn, Rge, Me	
		33.0	API	# 30-039- 25	
14.	Distance in Miles from Nearest Tov		12.	County	13. State
	2 miles from Navajo City		RA		NM
15.	Distance from Proposed Location to 1985'	o Nearest Property or Lease Line	e		
16.	Acres in Lease		17.	Acres Assigned to 160	Well
8.	Distance from Proposed Location to		Applie	ed for on this Lease	
19.	Proposed Depth procedural review	ect to technical and pursuant to 43 CFR 3186.3 nt to 43 CFR 3185.4.	20.	Rotary or Cable To Rotary	ols
21.	Elevations (DF, FT, GR, Etc.) 6280'GR		22.	Approx. Date Wor	k will Start
	6280 GR	DRILL	ING O	PERATIONS AUTHO	RIZED ARE
23.	Proposed Casing and Cementing Proposed Casing and Cementing Proposed See Operations Plan att	ogram "GEN	ect t e	O COMPLIANCE WI' REQUIREMENTS''	TH ATTACHED
24.	Authorized by.	Whiled		4-17-98	
	(Regulatory/Co	ompliance Administrator	r	Date	
ERMIT	NO	APPROVAL DA	T.C.	JUN 10 t.	· · · · · · · · · · · · · · · · · · ·
CUIAII	NO.	_ APPROVAL DA	\ E	90() =	

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



NMOCD

District I PO Box 1980. Hobbs. NM 88241-1980

-State of New Mexico Energy, Minerals & Natural Resources Cepartment

Form C-1
Revised February 21, 19
Instructions on to
Submit to Appropriate District Offi
State Lease - 4 Copi
Fee Lease - 3 Copi

District II PO Drawer CD, Antesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 RECEIVED Santa Fe, NM 87504-2088 BLM

District IV PO Box 2088, Santa Fe, NM 87504-2088

AMENDED REPOR 93 JUN - 5 PM 3: 18

			WELL	LOCAT	ION AND A	CREAG E070 ÉÄÍ	catión, M	ÆΤ		
'API Number				'Pool Cod		n	'Pool Nam	_		
30-039 - 25 892				72359 Blanco Pictured Cliffs					6 'MO	ll Numper
'Property Code				¹ Property Name SAN JUAN 29-7 UNIT						163
7465 'CGRID N	No.				Operator	Name			*Elevation	
14538			BURLI	NGTON	RESOURCES	ES OIL & GAS COMPANY			6280 .	
¹⁰ Surface Location										
ul or lat no. K	Section 10	29N	Range 7W	Lat Idn	Feet from the	North/South 1276 SOUTH	Feet from the 2135	East/Wes WES		RIO ARRIBA
¹¹ Bottom Hole Location If Different From Surface										
UL or lat no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County
TO Dec Acres Judint or Infill Corsolidation Code 160% acres for density purposes for the PC 320 acres for revenue purposes for the PC										
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION										
5297.16							ATOR (FICATIO contained herein chowledge and beli:	
NMSF-079514						Signatur Peggy Printed	e y Brad		luck	

Regulatory Administra: Title 5280.00 Date 5280. "SURVEYOR CERTIFICATIO: I hereby certify that the well location shown on this t was plotted from field notes of actual surveys made by or under my sucervision, and that the same is true and correct to the best of my belief. 2135' 1998 FEBRUARY 19, Date of Survey NMSF-078399

1985

5294.52

Certificat

OPERATIONS PLAN

Well Name: San Juan 29-7 Unit #163

Location: 1985'FSL, 2135'FWL Section 10, T-29-N, R-7-W

Rio Arriba County, New Mexico

Latitude 36° 44.3', Longitude 107° 33.6'

Formation: Blanco Pictured Cliffs

Elevation: 6282'GL

Formation:	Top	Bottom	Contents
Surface	San Jose	2046′	
Ojo Alamo	2046'	2311'	aquifer
Kirtland	2311'	2842'	
Fruitland	2842'	3088'	gas
Pictured Cliffs	3088'		gas
Total Depth	3400'		

Logging Program: SFL-LDT-APS.

Coring Program: none

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	<u>Fluid Loss</u>
0- 200'	_	8.4-9.0	40-50	no control
200-3400'	LSND	8.4-9.0	40-60	no control

Casing Program (as listed, equivalent, or better):

<u> Hole Size</u>	Depth Interval	<u>Csq.Size</u>	Wt.	Grade
8 3/4"	0 - 200'	7"	20.0#	K-55
6 1/4"	0 - 3400'	4 1/2"	10.5#	K-55

Tubing Program: - none

Float Equipment: 7" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Seven centralizers run every 3rd joint to the base of the Ojo Alamo @ 2311'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2311'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 7" x 4 1/2" 2000 psi screw on independent wellhead.

1985' FSL & 2135' FWL, SECTION 10, T29N, R7W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO APD MAP #I NO NEW CONSTRUCTION NE/SW SECTION 10, T29N, R7W 6:24 EXISTING . R.O.W. Lobato ____ 12/1/1/1/1/1/10 CM

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 29-7 UNIT #163