

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-039-25899
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>R-10720</u>		7. Lease Name or Unit Agreement Name San Juan 29-7 Unit		
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 53B		
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		9. Pool name or Wildcat Blanco Mesaverde		
3. Address of Operator PO BOX 4289, Farmington, NM 87499				
4. Well Location Unit Letter <u>P</u> : <u>850</u> Feet From The <u>South</u> Line and <u>460</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>29N</u> Range <u>7W</u> NMPM Rio Arriba County				
10. Date Spudded 12-13-98	11. Date T.D. Reached 12-23-98	12. Date Compl. (Ready to Prod.) 1-22-99	13. Elevations (DF&RKB, RT, GR, etc.) 6473 GR, 6485 KB	14. Elev. Casinghead
15. Total Depth 5905	16. Plug Back T.D. 5846	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-5905	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4896-5789 Mesaverde			20. Was Directional Survey Made	
21. Type Electric and Other Logs Run CBL-CCL-GR			22. Was Well Cured No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	326	12 1/4	261 cu.ft.	
4 1/2	10.5#	5894	8 3/4	2638 cu.ft.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	5753

26. Perforation record (interval, size, and number) 4896, 4907, 4911, 4940, 4954, 4983, 5001, 5004, 5010, 5017, 5023, 5036, 5046, 5051, 5059, 5067, 5079, 5083, 5089, 5098, 5107, 5135, 5152, 5182, 5198, 5209, 5214, 5228, 5358, 5362, 5393, 5399, 5443, 5450, 5453, 5457,	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4896-5228 5358-5789 Perforations cont'd on back	AMOUNT AND KIND MATERIAL USED 1879 bbl slk wtr, 74,000# 20/40 Brady sd 2484 bbl slk wtr, 125,000# 20/40 Brady sd
--	--	--

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI	
Date of Test 1-22-99	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl. 2760 Pitot Gauge	Gas - MCF	Water - Bbl.
Flow Tubing Press. SI 361	Casing Pressure SI 616	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witnessed By	

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Peggy Bradfield	Title Regulatory Administrator	Date 1-25-99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2289	T. Penn. "B"
T. Kirtland-Fruitland	2485-2810	T. Penn. "C"
T. Pictured Cliffs	3266	T. Penn. "D"
T. Cliff House	4794	T. Leadville
T. Menefee	5093	T. Madison
T. Point Lookout	5448	T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzte
Base Greenhorn		T. Granite
T. Dakota		T. Lewis - 3399
T. Morrison		T. Huerfano Bent - 3895
T. Todito		T. Chacra - 4238
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2289	2485		White, cr-gr ss.				
2485	2810		Gry sh interbedded w/tight, gry, fine-gr ss				
2810	3266		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				Perforations continued: 5465, 5472, 5479, 5511, 5525, 5533, 5545, 5569, 5579, 5632, 5642, 5689, 5697, 5710, 5759, 5776, 5789
3266	3399		Bn-gry, fine grn, tight ss				
3399	3895		Shale w/siltstone stringers				
3895	4238		White, waxy chalky bentonite				
4238	#		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
4794	5093		ss. Gry, fine-grn, dense sil ss.				
5093	5448		Med-dark gry, fine gr ss, carb sh & coal				
5448	5905		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				