

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL Other Oil 2-50

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RETURN Other Oil 2-50

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 10'FNL, 700'FWL,
At top prod. interval reported below
At total depth R-10720

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
San Juan 29-7 Unit

7. UNIT AGREEMENT NAME
San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 29-7 Unit #51B

9. API WELL NO.
30-039-25958

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 21, T-29-N, R-7-W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED
OCT 2 1 1998

15. DATE SPUNDED 8-30-98 16. DATE T.D. REACHED 9-4-98 17. DATE COMPL. (Ready to prod.) 9-15-98 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6354 GR, 6364 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5715 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-5715 CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
4742-5496 Mesaverde

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR

27. WAS WELL CORED No

RECEIVED
OIL CON. DIV.
DIST. 3

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	246	12 1/4	207 cu.ft.	
7	20#	3425	8 3/4	913 cu.ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3278	5710	355 cu.ft.		2 3/8	5497	

31. PERFORATION RECORD (Interval, size and number)

4742, 4756, 4760, 4765, 4780, 4788, 4803, 4811, 4854, 4862, 4865, 4870, 4874, 4879, 4891, 4897, 4905, 4925, 4930, 4935, 4940, 4976, 4998, 5013, 5037, 5104, 5113, 5120, 5129, 5153, 5160, 5169, 5196, 5246, 5274, 5289, 5292, 5296, 5300, 5306, 5312, 5317, 5323, 5330, 5336.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4742-5037	2743 bbl slk wtr, 100,000# 20/40 Arizona sd
5104-5496	2484 bbl slk wtr, 100,000# 20/40 Arizona sd

Perforations cont'd on back

33. PRODUCTION

DATE FIRST PRODUCTION 9-15-98 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 9-15-98 HOURS TESTED CHOKE SIZE PROD'n FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 5620 Pitot Gauge

FLOW TUBING PRESS. SI 641 CASING PRESSURE SI 626 CALCULATED 24-HOUR RATE C.L.-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James D. Williams TITLE Regulatory Administrator DATE OCT 16 1998

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY E. Allen

NMOC