

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2365' FNL, 1905' FWL, Sec.30, T-29-N, R-7-W, NMPM

R-10987A

5. Lease Number  
SF-078503A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #78B

9. API Well No.

30-039-26062

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

RECEIVED  
MAR 22 1999

OIL CON. DIV.  
DIST. 3

RECEIVED  
RIM  
59 MAR 16 PM 1:35  
070 FARMINGTON, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- |  |   |   |
|--|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment                | <input checked="" type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion               | <input type="checkbox"/> New Construction           |
| <input type="checkbox"/> Final Abandonment           | <input type="checkbox"/> Plugging Back              | <input type="checkbox"/> Non-Routine Fracturing     |
|  | <input type="checkbox"/> Casing Repair              | <input type="checkbox"/> Water Shut off             |
|  | <input checked="" type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection    |
|  | <input type="checkbox"/> Other -                    |   |

13. Describe Proposed or Completed Operations

It is intended to alter the approved casing depths and cement of the subject well as follows:

Revisions:

Mud Program:

Interval	Type	Weight	Fluid Loss
0-200'	Spud	8.4-9.0	no control
200-2200'	LSND	8.4-9.0	no control
2200-5570'	Air/Mist	n/a	n/a

Casing Program:

Hole Size	Depth Interval	Casing Size	Weight	Grade
12 1/4"	0-200'	9 5/8"	32.3#	H-40
8 3/4"	0-2200'	7"	20.0#	J-55
6 1/4"	2100-5570'	4 1/2"	10.5#	J-55

Cementing Program:

- 9 5/8" surface casing - cement with 159 sx Class "B" cement with 0.25 pps Flocele, 3% calcium chloride (188 cu.ft. of slurry, 200% excess to circulate to surface).
- 7" intermediate casing - lead w/186 sx Class "B" cement with 3% sodium metasilicate, 5 pps Gilsonite, 0.5 pps Flocele. Tail with 85 sx Class "B" 50/50 poz with 2% gel, 2% calcium chloride, 5 pps Gilsonite, 0.5 pps Flocele (661 cu.ft. of slurry, 100% excess to circulate to surface).
- 4 1/2" production liner - cement with 378 sx Class "B" 50/50 poz with 0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss, 2% gel, 0.1% retardant (499 cu.ft., 50% excess to circulate liner).

14. I hereby certify that the foregoing is true and correct.

Signed *John J. Spencer* Title Regulatory Administrator Date 3/16/99

(This space for Federal or State Office use) Team Lead, Petroleum Management  
APPROVED BY *JS/Duane W. Spencer* Title \_\_\_\_\_ Date MAR 18 1999  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(9)