

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

~~XXXXXXXX~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

9/17/59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co.

Vanderwart

Well No. 3-A

in SW

1/4

SW

1/4

(Company or Operator)

(Lease)

M

Sec. 13

T

29N

R

8W

NMPM,

Blanco Mesa Verde

Pool

Unit Letter

Re-completed

San Juan

County. Date Spudded -

Date Drilling 9/29/59

10/29/59

Please indicate location:

Elevation 6981 G

Total Depth 6010

FBTD -

Top Oil/Gas Pay 5243

Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations Open Hole

Open Hole 5182 - 6010

Depth

Casing Shoe 5182

Depth

Tubing 5982

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

Remarks: Because of a bridge in the tubing-casing annulus, the tubing was perforated above the bridge at depths of 5367 and 5338 feet. Well put back on production 10/30/58.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 21 1959, 19\_\_\_\_

El Paso Natural Gas

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

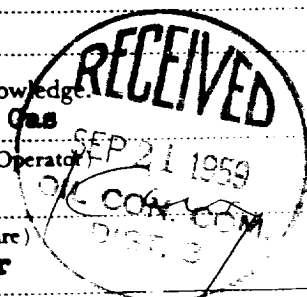
Title Supervisor Dist. # 3

By: Tony King (Signature)  
Production Engineer

Title \_\_\_\_\_  
Send Communications regarding well to:

Name \_\_\_\_\_

Address \_\_\_\_\_



**OIL CONSERVATION COMMISSION**

**AZTEC DISTRICT OFFICE**

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