## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Sundry Motices a			
Sundry Nocices a	nd Reports on W	ells 98/1072	4 PM 1:50
		070 21.5.	Lease Number
		U/U FASIA	SF+078414-A
Type of Well		6	If Indian, All.
		<i>37</i> -	
GAS			Tribe Name
		المعتمل المعتم	
		7.	_ Unit Agreement N
Name of Operator		Lorent V	$\mathcal{L}$
BURLINGTON	٠,		A M
DECAMPACES			`\\')
OIL & GAS	COMPANY	CIENT C	~ ×.
			🤊 Well Name & Numb
Address & Phone No. of Operator			Day #2
PO Box 4289, Farmington, NM 8749	9 (505) 326-970	Je 1 270 - 1/C/6	API Well No.
,	, ,	101 10	O <sub>2</sub> 30-045-08439
Location of Well, Footage, Sec., T	D W	$-\rho_{\lambda}$ $c(\delta)$	Field and Pool
_		Will Courte	
990'FSL 990'FWL, Sec.9, T-29-N, R-	8-W, NMPM	(J) 15 15 15 15 15 15 15 15 15 15 15 15 15	Mesaverde
		11	. County and State
			San Juan Co, NM
CHECK APPROPRIATE BOX TO INDICATE	NATURE OF NOTI	CE, REPORT, OTHE	R DATA
Type of Submission	Type of .		
	Abandonment	Change of P	lans
<del></del>		New Constru	
<del></del>			
		Non-Routine	
	Casing Repair	Water Shut	
Final Abandonment	Altering Casing	Conversion	to Injection
X	Other -		
_X	Other -		
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## Day #2

## Mesaverde 990'FSL, 990' FWL

## Unit M, Section 9, T-29-N, R-8-W

Latitude / Longitude: 36° 44.1055' / 107° 41.1190'

DPNO: 48202A Tubing Repair Procedure

- Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental 1. regulations. Test rig anchors and build blow pit price to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the expense decides to witness the cement job.
- MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow 2. well down and kill with 2% KCL water if necessary. ND wellhead and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- Mesaverde, 2-3 S", 4.7# J-55 tubing is set at 5260'. Release donut, pick up additional joints of 3. tubing and tag bottom. (Record depth.) PBTD should be at +/- 5453'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
- If fill, TIH with 3-7/8" bit and bit sub on 2-3/8" tubing and round trip to below perforations. 4. cleaning out with air/mist. NOTE: When using air/mist, minimum mist rate is 12 bph. If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perferations.
- TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one 5. joint off bottom then ½ of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist. PU above the perforations and flow the well naturally. making short trips for clean up when necessary.
- Land tubing at ±5360'. ND BOP and NU WH. Pump off expendable check. Connect to casing 6. and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow up the tubing, make swab run to SN. RD and MOL. Return well to production.

Recommended: M. E. Hutty
Operations Engineer

Brucel Boy 10-37 95 Drilling Superintendent

Operations Engineer:

Mary Ellen Lutey

Office - (599-4052) Home - (325-9387) Pager - (324-2671)