UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

v.	12 arme a de de la praecia.	Market Company of the	RECEIVE		
SUNDRY NOT	ICES AND REPORTS	ON WELLS	21/2	5. Lease Designation and Serial No.	
Do not use this form for propo	sals to drill or to deepen or reentry	to a different reservoir.	524.10 (SF-0784	15
Use "APPLICA		5 0 6	U0 -5 AN 10: A	1 If Indian, Allottee or Tribe Name	
1. Type of Well	N AUG 2 4 1999	9 010		18. If Unit or CA, Agreement Designation	
C Oil SZI Gas C	oll (((0)) 111(0	\ ПТV7		8. Well Name and No.	
2. Name of Operator	Jud Canad D	Attention:		Roelofs A	#3
AMOCO PRODUCTION COMPANY	, DIFI. 3	Mary Corley		9. API Well No.	
3. Address and Telephone No. P.O. BOX 3092 Houston, TX 772	·53	281-366	-4491	30-045-08	3581
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area Blanco Mesa	averde
4. Cocation of West (Footings, Sec., 1., II., III., III., III.)				11. County or Parish, State	averde
990' FNL 990' FEL	Sec. 9 T 2	29N R 8W	UNIT A	SAN JIJAN	NEW MEXICO
12. CHECK APPROPRIATE E	BOX(s) TO INDICAT	F NATURE OF	NOTICE REP	ORT OR OTHER DAT	^
TYPE OF SUBMISSION	TOTAL OF THE PROPERTY	E WATORE OF	TYPE OF ACTION	OKT, OK OTTEK DAT	
			TITE OF ACTION		
	AI AI	bandorment		Change of Plans	
Notice of Intent		ecompletion		New Construction	
Subsequent Report		lugging Back asing Fiepair	<u> </u>	Non-Routine Fracturing	
		tering Casing		Water Shut-Off Conversion to Injection	
Final Abandonment Notice	∠ 01	ther Add Pay & Frac		Dispose Water	
			(Note: Report re	sults of multiple completion on Well Completion or	Recompletion Report and Log form.
13. Describe Proposed or Completed Operations (Clearly state all pertinent det markers and zones pertinent to this work.)*	ails, and give pertinent dates, including estima	ited date of starting any proposed	work . If well is directionally drilled,	give subsurface locitions and measured	l and true vertical depths for all
6/15/99 MIRUSU NDWH, NU & to 1000#. Cut off & changed TBG 4987'; 5010'; 5014'; 5033'; 504' diameter, total shots fired - 17. F 7/8" mill & TBG. Tagged fill @ 50 of 5418'. PU above Perfs. Flowe 6/24/99 RDMOSU. Returned we	B head. TOH W/RBP & 0'; 5046'; 5066'; 5079' RU & Frac interval @ 4' 199'. RU air PKG & circ d well, then checked fo	TBG. TIH W/CIE '; 5113'; 5119'; 5 942' - 5168' W/ 8 : hole clean to Cl	3P & set @ 5260'. 5123'; 5129'; 5150 11 BBLS WTR & 10 BP set @ 5260'. M	RU & perf as follows: 49- '; 5154'; & 5168' W/1JS 05,000# 16/30 Arizona sa filled up CIBP & circ hole	42'; 4982'; SPF, .340 in Ind. TIH W/3
14. I hereby certify that the foregoing is true and should. Signed (This space for Federal or State office use)	rley	Title	Sr. Business An		08-04-1999 OR RECORD
Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and w	illfully to make to any department or agency o	of the United States any false, fici	cious, or fraudulent statements or re		
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FARMING YM FIELD OFFICE