

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF - 078502

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

VANDEWART A # 1

9. API Well No.

3004508589

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

NANCY I. WHITAKER

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL

990 FEL

Sec. 11 T 29N R 8W UNIT A

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other ADDITIONAL PAY

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 6/14/96 --- Set slickline Plug at 5345'. Tagged bottom at 5405'. TIH with scraper and bit. Tagged again at 5405' TOH. Ran GR & CCL from 4500 to 5380 FT. Set Composite Plastic Plug at 5290'. Spotted cement on bridge plug w/dump bailer.

Perforated .380" diameter 1 JSPF W/ 3.125" GUN, 120 degree phasing @ 12.5 GMS @ 5243, 5237, 5224, 5214, 5148, 5049, 5033, 5026, 5020, 5008, 5002, 4995, 4954, 4919, 4948, 4892'. Some perforations are different from procedure because of log and gamma ray differences. 16 total shots fired. Set RBP @ 4655' to pressure test casing. Casing tested to 500 psi. Held Okay. Ran CBL, TOC on log 3398'. Install secondary seal. Tested seal to 1500 psi and tested casing to 3000 psi. Held okay. released RBP and TOH w/plug. Acidized with 12 bbls 7 1/2% acid and 24 Ball Sealers at 3 bpm. Good ball action.

Faced from 4892 to 5243' with 1978 bbls of 70% quality foam, 81,627# 16/30 sand, and 1,031,114 SCF Nitrogen. ISIP 2250 psi, SI 15 min. 1276 psi. Max PSI 3200 psi, and Max Rate 40 bpm. Used frac liner over cliff house to protect zone. Flowed well back 47 hours from 1/4" to 2" choke. Recovered 182 bbls water, 960 MCF. Cleaned out sand, tagged at 5165. Circulated out. Drilled out cement to 5290 and drilled out plug at 5290. TIH clean to PBD 5405.

Landed tubing at 5254'.

RD MOSU 7/1/96

14. I hereby certify that the foregoing is true and correct

Signed

*Nancy I. Whitaker*

Title

STAFF ASSISTANT

Date

11-26-1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NOV 27 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

\* See Instructions on Reverse Side

NMOC