NEW MEXICO OIL CONSERVATION COMMISSION INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

Casing: 7,000	POOL Blanco - Mesaverde	FORMATION Messverde
Unit	COUNTY San Juan DA	ATE WELL TESTED September 11, 1955
Unit		
1/4 Section NE	Operator Delhi-Taylor Oil Corporation L	ease Florance Well No. 31
Pay Zone: From 1720 to 5350 Gas Gravity: Meas. Est. 9.650 Tested Through: Casing Tubing X Test Nipple 2.067 I.D. Type of Gauge Used X (Spring) (Monometer OESERVED DATA Shut In Pressure: Casing 1030 psig Tubing: 1030 psig S. I. Period 168 Hrs. Time Well Opened: 2130 P.N. Time Well Gauged: 5130 P.N. Impact Pressure: 1554 Volume (Table I) 5.100.2 (a) Multiplier for Pipe or Casing (Table II) 1.068 (b) Multiplier for Flowing Temp. (Table III) 1.000 (c) Multiplier for SP. Gravity (Table IV) 1.000 (d) Ave. Barometer Pressure at Wellhead (Table V) 1.000 (e) Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 5, 1017.0 Witnessed by: Tested by: J. E. Kreper Company: Company Delhi-Tsylor (1) Corp.		Sec. 12 Twp. 29N Rge. 8W
Tested Through: Casing I.D. Type of Gauge Used X	Casing: 7,000 "O.D. Set At 1,720	Tubing 2 "WT. 1.70 Set At 1.81
Test Nipple 2.067 I.D. Type of Gauge Used X (Spring) (Monometer OESERVED DATA	Pay Zone: From 1,720 to 5350	Gas Gravity: MeasEstEst
OESERVED DATA	Tested Through: Casing	Tubing X
OESERVED DATA	Test Nipple 2.067 I.D. 7	Type of Gauge Used 🗶
Shut In Pressure: Casing 1030 psig Tubing: 1030 psig I. Period 168 Hrs. Time Well Opened: 2:30 P.M. Time Well Gauged: 5:30 P.M. Impact Pressure: 15#		(Spring) (Monometer)
Time Well Opened:	OESE	ERVED DATA
Impact Pressure:	Shut In Pressure: Casing 1030 psig Tub	ing: 1030 psigS. I. Period 168 Hrs.
Volume (Table I) 5,100.2 (a) Multiplier for Pipe or Casing (Table II) 1.068 (b) Multiplier for Flowing Temp. (Table III) 1.000 (c) Multiplier for SP. Gravity (Table IV) 1.000 (d) Ave. Barometer Pressure at Wellhead (Table V) 12,00 psi Multiplier for Barometric Pressure (Table VI) 1.000 (e) Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 5,11,7.0 Witnessed by: Tested by: J. E. Kreger Company: Company Delhi-Taylor bit Corp.	Time Well Opened: 2:30 P.N.	Time Well Gauged: 5130 P.M
Multiplier for Pipe or Casing (Table II). 1.068 (b) Multiplier for Flowing Temp. (Table III). 1.000 (c) Multiplier for SP. Gravity (Table IV). 1.000 (d) Ave. Barometer Pressure at Wellhead (Table V). 12.00 psi Multiplier for Barometric Pressure (Table VI). 1.000 (e) Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 5,11,7.0 Witnessed by: Tested by: J. E. Kreger Company: Company Delhi-Taylor (i) Corp.	Impact Pressure:	
Multiplier for Flowing Temp. (Table III)	Volume (Table I)	
Multiplier for SP. Gravity (Table IV)	Multiplier for Pipe or Casing (Table II).	
Ave. Barometer Pressure at Wellhead (Table V)	Multiplier for Flowing Temp. (Table III)	
Multiplier for Barometric Pressure (Table VI)	Multiplier for SP. Gravity (Table IV)	
Multiplier for Barometric Pressure (Table VI)	Ave. Barometer Pressure at Wellhead (1	Table V) 12.00 psi
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) =		
Witnessed by: Tested by: J. E. Kreger Company: Company Delhi-Taylor bil Corp.		
Company: Company Delhi-Taylor (i) Corp.		2 65
T:41		
		Title: Engineer

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