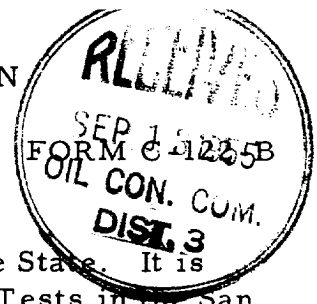


NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET



This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco - Mesaverde FORMATION Mesaverde
COUNTY San Juan DATE WELL TESTED September 11, 1955

Operator Delhi-Taylor Oil Corporation Lease Florance Well No. 31
Unit
1/4 Section NE Letter A Sec. 12 Twp. 29N Rge. 8W
Casing: 7,000 "O.D. Set At 4720 Tubing 2 "WT. 4.70 Set At 4817
Pay Zone: From 4720 to 5350 Gas Gravity: Meas. _____ Est. 0.650
Tested Through: Casing _____ Tubing X
Test Nipple 2.067 I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1030 psig Tubing: 1030 psig S. I. Period 168 Hrs.
Time Well Opened: 2:30 P.M. Time Well Gauged: 5:30 P.M.
Impact Pressure: 45#
Volume (Table I) 5,100.2 (a)
Multiplier for Pipe or Casing (Table II) 1.068 (b)
Multiplier for Flowing Temp. (Table III) 1.000 (c)
Multiplier for SP. Gravity (Table IV) 1.000 (d)
Ave. Barometer Pressure at Wellhead (Table V) 12.00 psi
Multiplier for Barometric Pressure (Table VI) 1.000 (e)
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 5,117.0

Witnessed by: _____
Company: _____
Title: _____

Tested by: J. E. Kregar
Company Delhi-Taylor Oil Corp.
Title: Engineer

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		3
DISTRIBUTION		
	1	2
Operator		
Santa Fe	/	
Proration Office		
State Land Office		
U. S. O. S.	/	
Transporter		
File	/	✓