NO. OF COPIES RECEIVED	7	Form C-103
DISTRIBUTION		Supersedes Olfl C-102 and C-103
SANTA FE	/ NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fed. Fee
OPERATOR		5. State Oil & Gas Lease No.
OPERATOR		
		SF078487-C
(DO NOT USE THIS FORM	SUNDRY NOTICES AND REPORTS ON WELLS	
	FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	· 771	7. Unit Agreement Name
OIL GAS WELL	OTHER-	1
2. Name of Operator		8, Farm or Lease Name
El Paso Natu	ral Gas Company	Sunray
3. Address of Operator	7 - V	9. Well No.
P A Boy QC	O, Farmington, New Mexico	l (OWWO)
4. Location of Well	o, raimington, new mexico	10. Field and Pool, or Wildcat
l -	000	, ,
UNIT LETTERM	990 FEET FROM THE S LINE AND 990 FEET FROM	B l anco
THE W	s, section 5 township 29N range 8W NMPM.	
	TARRENMFM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	6372 GL	San Juan
16.	<u> </u>	<u> </u>
C	heck Appropriate Box To Indicate Nature of Notice, Report or Otl	ner Data
NOTICE	OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	
PULL OR ALTER CASING		PLUG AND ABANDONMENT
POLE ON ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER Squeeze	ভ
	OTHER DUCCES	X
OTHER		
17. Describe Proposed or Comp	leted Operations (Clearly state all pertinent details, and give pertinent dates, including	actimated data of startion and proposed
work) SEE RULE 1103.	op (, o poromound action, and good performance, including	estimated date of starting any proposed
on 6-15-70.	cut stuck tubing off at 4690'; pulled tubing and s	et coment retainer
011 0 17 10:	at 4512'; squeezed open hole w/150 sx cem.	es cement recarner
	at 4)12; Squeezed open note w/1)0 sx dem.	
0n 6-16-70:	located hole in 7" csg between 1684 & 1714'; perfor	ated 2 squeeze holes
	at 2309'; set cem. retainer at 2249'; squeezed thr	
•		- ,
On 6-17-70:	located hole in 7" bet 1553 & 1595'; set cem retain	er at 2220'; re-
	squeezed perfs at 2309' w/250 sx cem.	•
. (07 50	·	
on 6-23-70:	ran 173 jts. $4 1/2$ " 10.5 lbs. K csg at 5604' w/125	SX.
	•	SILKIA TO 1
		127 UL'
		1810
		32
		1 JUL COM
	•	CON. 3
		JUL 22 GTO OIL CON. COM. OIL DIST. 3
		0,0
18. I hereby certify that the info	rmation above is true and complete to the best of my knowledge and belief.	
11	ρ	
SIGNED SOM N	TITLE Nod. (Production Engin	eer) 7-21-70
	THE THE THE TITOURGOION ENGIN	COT PATE
<i>A</i>		
Your.	SUPERVISOR DIST. #3	DATE JUL 2 2 1970
APPROVED BY WELLEY	ritle	DATE JUL & NO. 0
	,	