

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES REC	EIVED		
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

## OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<u></u>			
Operator Tenneco Oil Company-E	& P WRMD		BECEIVED
Address			
P. O. Box 3249, Engle	wood, CO 8	0155	N U
Reason(s) for filing (Check proper box)		<del></del>	Other (Please explain) SEP 0.6 1985
New Well Change	in Transporter of:		m m m . 1 m 11 d
Recompletion Oi	ı	Dry Gas	OIL CON. DIV
Change in Ownership Ca	singhead Gas	Condensate	Well Name DIST 3
If change of ownership give name and address of previous owner	El Paso Nat	ural Gas, P.O	. Box 4990, Farmington, NM 87499
II. DESCRIPTION OF WELL AND			
Lease Name	Well No.	Pool Name, Including For	rmation Kind of Lease USA Lease No. State, Federal or Fee
Hughes LS	16	Blanco-PC	SF 078046
Location			
Unit Letter :	1642	Feet From The	Line and Feet From The
Line of Section 21	Township	29N	Range 8W NMPM San Juan County
III. DESIGNATION OF TRANSPO Name of Authorized Transporter of Oil : or Conoco Inc. Surface T Name of Authorized Transporter of Casinghea El Paso Natural Gas	Condensate X ransportati	on	Address (Give address to which approved copy of this form is to be sent)  P. O. Box 460, Hobbs, NM 88240  Address (Give address to which approved copy of this form is to be sent)  P. O. Box 4990, Farmington, NM 87499  Is gas actually connected?
If well produces oil or liquids,	G 21	29N 8W	
give location of tanks.			
If this production is commingled with that from NOTE: Complete Parts IV and V  VI. CERTIFICATE OF COMPLIA! I hereby certify that the rules and regulations with and that the information given is true and	on reverse side  NCE of the Oil Conservation	if necessary.  Division have been complie	OIL CONSERVATION DIVISISTEP 0,6 1985
Sut Mohum Sr. Regulatory Analyst	ignature)	- pa-	TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted walls.  Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.
(Date)			Separate Forms C-104 must be filed for each pool in multiply completed wells.

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## IV. COMPLETION DATA

Testing Method (pilot, back pt.)	(ni-funk2) et sesset goriduT	Casing Pressur	e (Shurt-in)	Choke Size	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condenss	HUMM/91k	Gravity of Conder	euzate
SAS WELL	teel to dipage		25/11/		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas - MCF	
Length of Test	Tubing Pressure	Casing Pressure	E	Choke Size	
Date First New Oil Run To Tanks	Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
V. TEST DATA AND REQUEST	OR ALLOWABLE OIL WE	depth or be for fu	uil 24 hours) er recovery of total volume of load oi	uenba aa isnui oue ii	ISI 10 OL EXCEED 10D SHOWSDIE 101 IN
HOLE SIZE	CASING & TUBING		DEPTH SET	75	SACKS CEMENT
	TUBING.	NITNEMENTIN	G RECORD		
Pertorations			•	Depth Casing Sho	eou.
additioped					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pa	λλ	ntqeQ gniduT	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		.0.1.8.9	
Designate Type of Completion	(x) —	i New Well	Morkover Deepen	Plug Back	Same Res'v Diff. Res.v
V. COMPLETION DAIA	II-W IIO	IlolA/ wold	TOOLOG! JOHOW!	1 400 2010	