Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

## SF 078416

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR I	To obott proposition	
SUBMIT II	N TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well		
Oil Sas Well Other		B. Well Name and No.
Name of Operator	<u> </u>	Hardie No. 1 D. API Well No.
CONOCO INC. Address and Telephone No.		30-045-20135
10 Desta Dr. Ste 100W. Midland	. TX 79705	10. Field and Pool, or Exploratory Area Basin Dakota
Location of Well (Footage, Sec., T., R., M., or Survey Descr	ription)	
870' FNL & 1580; FWL		11. County or Parish, State
Sec. 26, T-299, R-8		San Juan
CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off Conversion to Injection
Final Abandonment Notice	Altering Casing Souther Return to Production	
·	ALI Olici 110/0017 10	(Note: Report results of multiple completion on Well
give subsurface locations and measured and true vertical	ertinent details, and give pertinent dates, including estimated date of starting at depths for all markers and zones pertinent to this work.)*  d concerning this shut-in well that in the concerning the desiration to return the	my proposed work. If well is directionally drille
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or representations as to any matter within its jurisdiction.