

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079514

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME

San Juan 29-7 Unit

9. WELL NO.

76-Y

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T-29-N, R-7-W

N. M. P. M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1480'S, 925'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5915' G1

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sondes pertinent to this work.)*

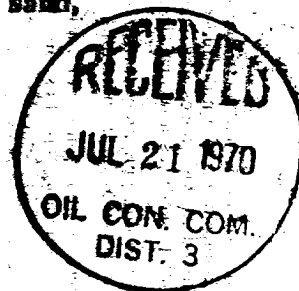
On 6-9-70 spudded well, drilled surface hole and ran 4 joints 9 5/8", 32.30#, H-40 casing (133') set at 145' w/100 sacks of cement circulated to surface. W. O. C. 12 hours, held 600#/30 Min.

On 6-18-70 T. D. 3912', ran 121 joints 7", 20#, J-55 intermediate casing (3900') set at 3912' w/145 sacks of cement. W. O. C. 14 hours, held 800#/30 Min.

On 7-11-70 T. D. 6060'. Ran 69 joints 4 1/2", 10.5#KS liner (2252') set from 3898' to 6050' w/230 sacks of cement. W. O. C. 18 hours.

On 7-14-70 P. B. T. D. 6025'. Perf. 5816-28', 5840-52', 5862-68', 5884-96', 5912-18', 5938-50', 5950-66' w/12 SPZ. Frac w/64,000# 20/40 sand, 52,000 gal. water, dropped 6 sets of 12 balls, flushed w/8400 gal. water. Set bridge plug at 5550', tested to 3500# G. K.

Perf. 5260-72', 5338-80', 5410-16', 5450-60' w/18 SPZ. Frac w/40,000# 20/40 sand, 41,000 gal. water, dropped 3 sets of 18 balls, flushed w/8200 gal. water.



18. I hereby certify that the foregoing is true and correct

SIGNED

WILLIAM L. WOOD

TITLE

Petroleum Engineer

DATE

7-16-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are nonapplicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for special instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.