

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

96 SEP -4 PM 2:05

1. Type of Well
GAS

070 FARMINGTON, NM

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1787' FNL, 920' FWL, Sec.18, T-27-N, R-8-W, NMPM

F

5. Lease Number

SF-078414A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Day #5

9. API Well No.
30-045-20492

10. Field and Pool
Blanco Pictured Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
SEP 16 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KM6) Title Regulatory Administrator Date 8/30/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

APPROVED

SEP 12 1996

NMOC

PLUG & ABANDONMENT PROCEDURE

Day #5

Blanco Pictured Cliffs

DPNO: 52289A

1787' FNL, 920' FWL

Unit F, Sec. 18, T29N, R08W

Longitude/Latitude: 107.718475 - 36.727097

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROG safety regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. Pull and LD 1-1/4" tubing (94 joints, 3045'). Tally work tubing. Open bradenhead valve. Establish a rate down casing with 30 bbls. water, record pump rate and pressure. Monitor bradenhead for flow. If bradenhead flows water, use workstring to plug well. If not, pump 2 frac balls in additional water and monitor pressure, rate and volumes pumped to confirm perforations taking water and no casing leak exists. If casing leaks, then use 1-1/4" IJ production tubing to plug well.
4. **Plug #1 (Pictured Cliffs perfs, Fruitland, Kirtland and Ojo Alamo tops, 3073' - 1934'):** Mix and pump 75 sxs Class B cement (20% excess) down 2-7/8" casing displace to 800'. Shut in well and WOC. RIH and tag cement. Pressure test casing to 500#.
5. **Plug #2 (Nacimiento top @ 730' - Surface):** Perforate 2 holes @ 730'. Establish circulation out bradenhead valve. Mix and pump approximately 260 sxs Class B cement and pump down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
6. ND BOP and cut off wellhead below surface casing flange. Note the cement level in the casing and annulus; fill as necessary. Install P&A marker to comply with regulations.
7. Rig down, cut off anchors, move off location, and restore location per BLM stipulations.

Recommended: Kevin L. Midkiff 8/30/96
Operations Engineer

Approval: _____
Production Superintendent

Operations Engineer:

Kevin Midkiff

326-9807

564-1653 (Pager)

/ta

8/30/96

Day #5

Current -- 8/21/96

DPNO: 52289A

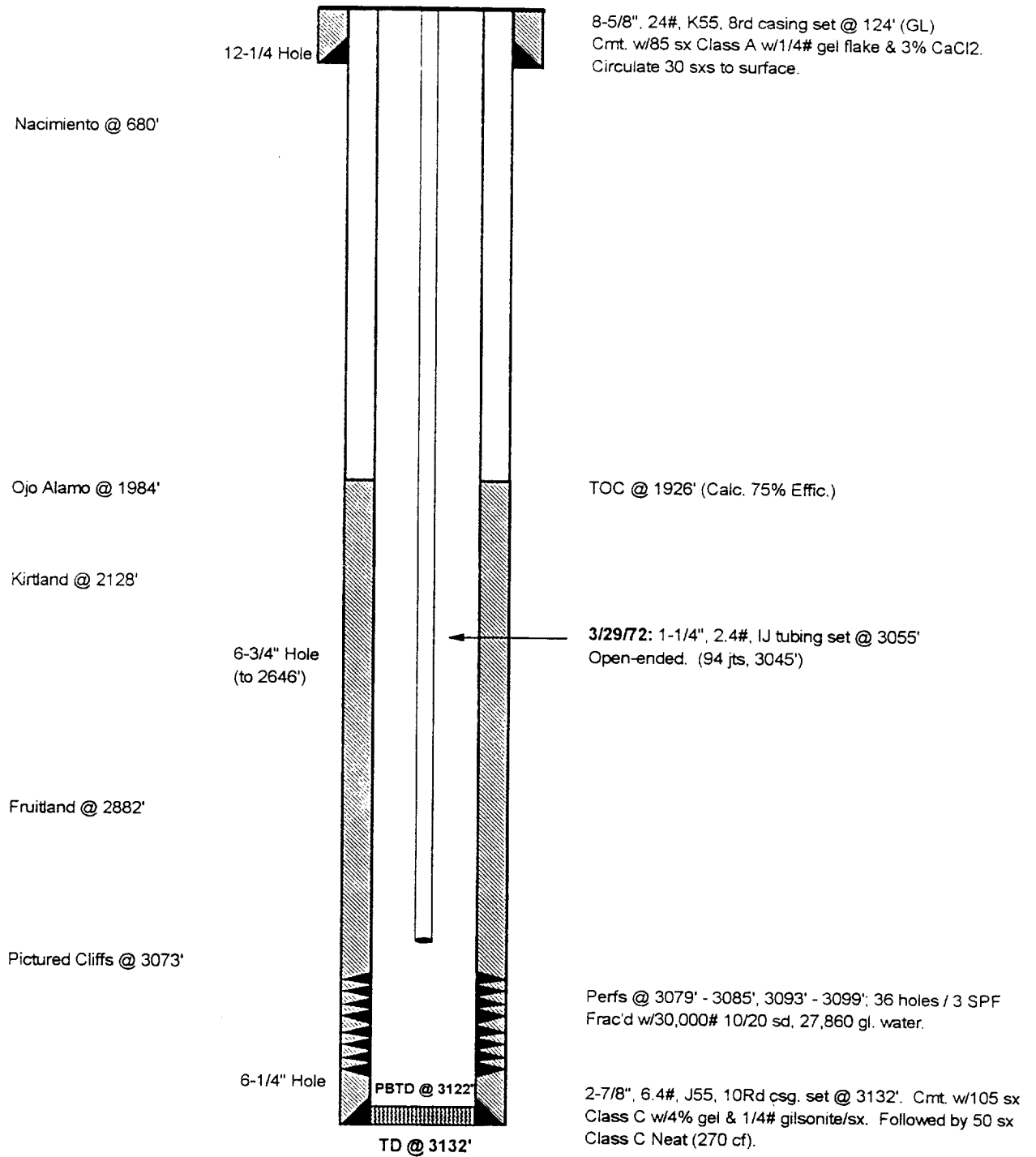
Blanco Pictured Cliffs

1787' FNL, 920' FWL

Unit F, Sec. 18, T29N, R08W, San Juan County, NM

Latitude / Longitude: 107.718475 - 36.727097

Spud: 5/21/69
Completed: 7/24/69
Install tubing: 3/29/72
Elevation: 6454' GL
Logs: I-EL, Density, TS



Day #5

Proposed P&A

DPNO: 52289A

Blanco Pictured Cliffs

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