

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-078414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

DAY A LS #13

9. API Well No.

03-045-20789

10. Field and Pool, or Exploratory Area

BLANCO (PICTURED CLIFFS)

11. County or Parish, State

SAN JUAN, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

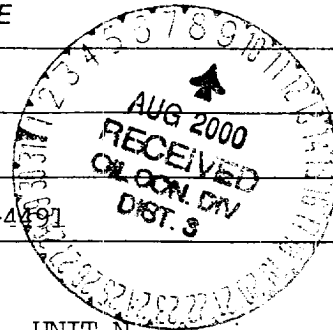
AMOCO PRODUCTION CO. ATTN: MARY CORLEY

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253 (281) 366-4491

4. Location of Well (Forage, Sec., T., R., M., or Survey Description)

990' FSL, 1619' FWL SEC. 8 T29N, R8E UNIT N



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PRODUCTION REQUESTS THE FOLLOWING CHANGES BE MADE IN THE PLUGGING PROCEDURES APPROVED ON 3-13-00.

1. plug #1 (2500' - 3010') cmt w/ 21 sx. woc and tag toc.
2. plug #2 (1655' - 2098') perforate @ 2098'. cmt w/ 139 sx cmt. woc and tag toc.
3. plug #3 (0' - 628') perforate @ 628'. cmt w/ 105 sx and obtain a squeeze pressure of 500 ps
4. cut off wellhead and top off csg as needed.

the only reasons for the change is for economics, and the ability to inject into the perforation

14. I hereby certify that the foregoing is true and correct

Signed

Mary Corley

Title

Sr Regulatory Analyst

Date

7/26/2000

(This space for Federal or State office use)

Approved by

Title

Date

8/7/00

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD