Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
QMB NO. 1004-0135
Excires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to the enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMSF078414	
			6. If Indian, Allot	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side 2002			7. If Unit or CA/A	7. If Unit or CA/Agreement, Name and/or No	
Type of Well     ☐ Oil Well	ner		8. Well Name and DAY A LS 13		
2. Name of Operator Contact: MARY CORLEY BP AMERICA PRODUCTION CO E-Mail: corleynl@bp.			9. API Wel. No. 30-045-2078	9. API Wel: No. 30-045-20789-00-S1	
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		3b. Phone No. (include arch code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Poo BLANCO	10. Field and Pool, or Exploratory BLANCO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Par	11. County or Parish, and State	
Sec 8 T29N R8W SESW 0990FSL 1619FWL 36.73482 N Lat, 107.70050 W Lon			SAN JUAN (	COUNTY, NM	
12. СНЕСК АРРИ	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	OTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume	) Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
☑ Subsequent Report	□ Casing Repair	□ New Construction	☐ Recomplete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi 06/24/2002 MIRUSU NDWH 2100'. TIH & shot SQZ hole @PU & spotted CMT on top of reat CMT to surface. TOP of Welded on P&A marker. RDM	ally or recomplete horizontally, it will be performed or provide operations. If the operation repandomment Notices shall be fil nal inspection.)  NU BOPS. TOH w/TBG 22098. TIH & set CMT repetation to 1700'. TIH & should be completely as the complete of t	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or record only after all requirements, includes. TIH & set CIBP @ 2930'. Setainer @ 2000' & pumped 140 tot SQZ hole @ 628' & pumped MT to surface. ND BOPs & called the Bore & CIBP	red and true vertical depths of all p . Required subsequent reports shal impletion in a new interval, a Form ing reclamation, have been comple  t CMT plug from 2930' to SXS CLS G Neat CMT. d 107 SXS of CLS G  tt off wellhead.	ertinent markers and zones. Il be filed within 30 days 3160-4 shall be filed once	
restoration.					
14. I hereby certify that the foregoing is	Electronic Submission # For BP AMERICA	12868 verified by the BLM Well A PRODUCTION CO, sent to the ocessing by Steve Mason on 07	Farmington		
Name (Printed/Typed) MARY CO	RLEY	Title AUTHOR	RIZED REPRESENTATIVE		
Signature (Electronic S	ubmission)	Date 07/18/20	02		
	THIS SPACE FO	OR FEDERAL OR STATE O			
ACC	EPTED	STEP	HEN MASON	07/00/0003	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington