

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

SF-078415

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Roelofs 5

9. API Well No.

30-045-21031

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ OIL
WELL

☒ GAS
WELL

☐ OTHER

2. Name of Operator

Amoco Production Company

Melissa Velasco-Price

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253

(281) 366-2548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

850' FSL 1800' FEL Sec 15 T29N R8W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

BLM Letter 9/10/1999

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to plug and abandon subject well as per the attached work procedure.



14. I hereby certify that the foregoing is true and correct

Signed

Melissa Velasco-Price

Title **Permitting Assistant**

Date

04/04/00

(This space for Federal or State office use)

Approved by

/s/ Charlie Beecham

Title

Team Lead, Petroleum Management

Date

3

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

Roelofs LS 5 (named changed 9/85 from Roelof 5)

Original Completion 5/73

TD = 3,503' PBTD = 3,493'

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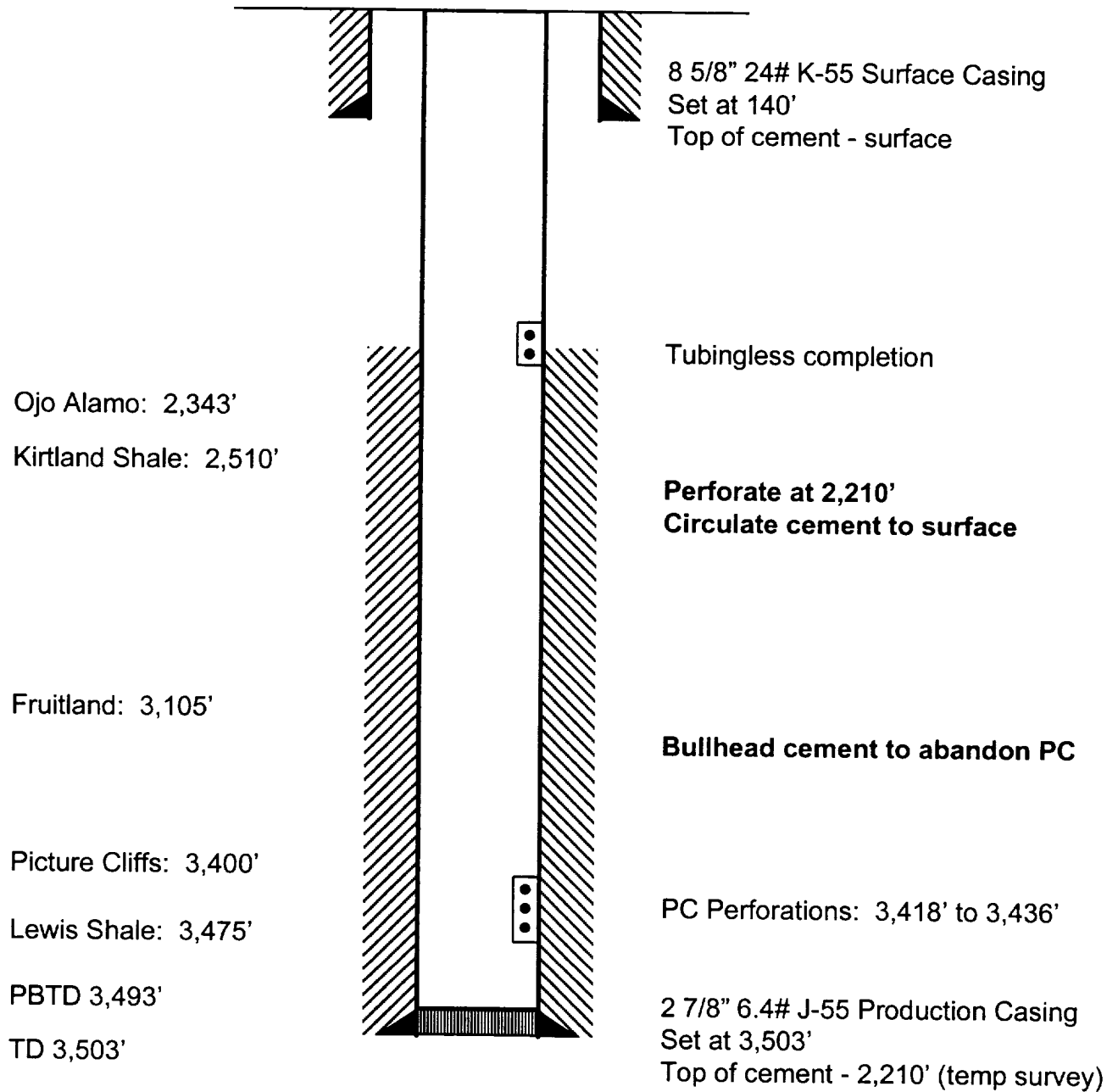
Objective: PXA entire wellbore

1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity.
Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Rigless operation. Blow down well.
3. Set tubing stop at 3,400' and pressure test casing to 1,000 psi. Remove tubing stop. Bullhead Class B neat cement down casing to abandon PC, leaving cement top at 2,290'. Wait on cement 3 hours. Perforate squeeze holes at 2,210'. Pump down casing and circulate cement to surface. Use 65:35 POZ and tail in with 100 sacks Class B neat cement leaving casing full of cement.
4. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Provide workorder to Buddy Shaw for reclamation.
7. Rehabilitate location according to BLM or State requirements.

Roelofs LS 5 (PC)

O15, T29N-R8W, 850' FSL, 1800' FEL
API 3004521031
SF-078415

Proposed PXA Wellbore Schematic



Not to scale

3/27/00
jkr