payeas were come particular administration of the contract of				
1.5 (7.15) (7.5) 814	5			
or attention	c 🖟 🐪	ļ ''		
SANCATE	1			
FILE		1	-	
v.5.6.a.				
LAND OFFICE				
TRAHSPORTER	OIL	1		
	GA:	1		
OPERATOR		1		
PROBATION OFFICE				

SANYATE /	NEW MEXICO OIL CONSTRVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
LAND OFFICE  TRANSPORTER OIL / GAS /  OPERATOR /	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	AL GAS		
Operation OFFICE					
El Paso Natural Ga	as Company				
PO Box 990, Farm	ington, NM 87401				
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)			
Recompletion [ ]	OH Dry Ga	ıs [j			
Change to Ownership	Castaghead Gas Conder	nsate			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE.   Well No. Fool Name, Including F	ormation   Kind of i	ease Lease No.		
Hardie	7 Blanco Picture	· ·	deral & Fee SF 078416-A		
Location	C .1	1100	32		
Unit Letter M ; 900	Feet From The South Lin	e and 1180 Feet 7	rom The West		
Line of Section 23 To	ownship 29N Range	8W , NMPM,	San Juan County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.S			
Name of Authorized Transporter of C El Paso Natural G	or Condensate [X] as Company	PO Box 990, F	peroved copy of this form is to be sent) farm ington, NM 87401		
Name of Authorized Transporter of C El Paso Natural G		PO Box 990, Farmington, NM 87401  Is gos actually connected? When			
If well produces oil or liquids, give location of tanks.	M 23 29N 8W				
	ith that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back   Same Res'v.   Diff. Res'v.		
Designate Type of Complete	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.		
Date Speaded 12-13-72	5-15-73	3144'	3133'		
Elevations (DF, RKE, RT, GR, etc.,	•	Top Ali/Gas Pay	Tubing Depth		
6388'GL	Pictured Cliffs	3052'	Depth Casing Shoe		
3016-34', 3054-72			3144'		
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
• 12 1/4"	8 5/8"	142'	107 cu. ft.		
6 3/4"	2 7/8"	3144'	361 cu.ft.		
	tubingless				
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load	loil and must be equal to or exceed top allow-		
OII, WELL. Date First New Oil Run To Tonks	able for this de	pth or be for full 24 hours)   Producing Method (Flow, pump, g	as lift, etc.)		
Date First New Oil Hun 16 10hks	Edite of 1991				
Length of Teat	Tubing Pressure	Cosing Pressure .	Chek Size		
Actual Prod. During Test	Oil-pt.s.	Water-Bbis.	GR-MOUN 4 1973		
Actual Pros. During 1681	J. J		OIL CON. COM		
			DIST. 3		
GAS WELL Actual Prod. Tost-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condumate		
1191	3 hrs.		•		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Calc. AOF	tubingless	901 CONSE	3/4"		
DERIVICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  JUN 4 1973  APPROVED			
heraby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief.		Original Sign	Original Signed by A. R. Kendrick		
roove is time and comprete to the reactivity anomalogs and comprete to		TITLEPETROLEUM	PETROLEUM ENGINEER DIST. NO. 3		
		This form is to be filed	in compliance with RULE 1104.		
L. M. Buse		If this is a request for allowable for a newly drilled or deepened yell, this form must be accompanied by a tabulation of the deviation			
(Signature) Drilling Clork		tesis taken on the well in a	accordance with RULE 111.		

Drilling Clerk (Tule) All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. U. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. May 31, 1973