

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>JAN 8 1973</u>
2. NAME OF OPERATOR El Paso Natural Gas Company							
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1150'S, 1460'W At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 11-8-72				16. DATE T.D. REACHED 11-12-72		17. DATE COMPL. (Ready to prod.) 12-18-72	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6426'GL		19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 3162'		21. PLUG, BACK T.D., MD & TVD 3152'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3050-3084'(Pictured Cliffs)		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Density, IE; Temp. Survey			
27. WAS WELL CORED NO							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24.0#		141'		12 1/4"	
2 7/8"		6.4#		3162'		6 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
tubingless							
31. PERFORATION RECORD (Interval, size and number) 3050-66' and 3076-84' with 24 shots per zone.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
3050-3084'		28,000#sand, 28,210 gal. water					
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) shut in	
DATE OF TEST 12-18-72		HOURS TESTED 3 hrs.		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. tubingless		CASING PRESSURE SI 1052		CALCULATED 24-HOUR RATE →		OIL—BBL. 1436 AOF	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY Roger Hardy					
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Elmer Kegan</u>		TITLE <u>Petroleum Engineer</u>				DATE <u>January 5, 1973</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)