

Form 2-311
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078502A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Lively Exploration Company

3. ADDRESS OF OPERATOR

Box 234, Farmington, New Mexico 87401 FEB 23 1973

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1180' FSL - 1450' FWL

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T29N, R8W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6325' GR

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

12-7-72

W.O.C. Depth 3350'. Survey 1/2° @ 3220'. Bit #6, DTGJ, in @ 3220', out @ 3350', footage 130' in 5 hrs. 4 1/2 hrs trip - 3 1/2 hrs log - 6 1/2 hrs circulate and mix mud to log - 3 1/2 hrs lay down drill pipe and collars - 6 hrs rig up and run 7" casing. Ran 106 jts. 7" O.D., 20#, Condition "B" 8R ST&C casing set @ 3350'. Cemented w/150 sacks 40-60 plus 100 sacks Class "C". Good mud returns while cementing. Maximum cementing pressure 500 psi. P.O.B. 6:45 a.m. 12-7-72. Total slurry 594 cu. ft.

12-15-72

Rigging down. Rig released @ 9:00 p.m. 3 3/4 hrs laying down drill pipe and collars - 2 1/2 hrs changing rams and stripper rubbers, rig up to run casing - 4 3/4 hrs run 4 1/2" casing (7550') - 1 1/4 hrs blow hole and rig up Dowell. Ran 232 jts. 4 1/2" O.D. 11.6 and 10.5# K-55 8R ST&C casing set @ 7550'. Cemented w/100 sacks Class "C" 40# Diacel "D" w/12 1/2# gilsonite/sack plus 100 sacks Class "C". Total slurry 600 cu. ft., followed plug w/300 gallons acetic acid. P.O.B. 7:15 p.m. 12-14-72. Maximum cementing pressure 500 psi.

18. I hereby certify that the foregoing is true and correct

Original signed by T. A. Dugan

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE

2-20-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side