

Form 5-311
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

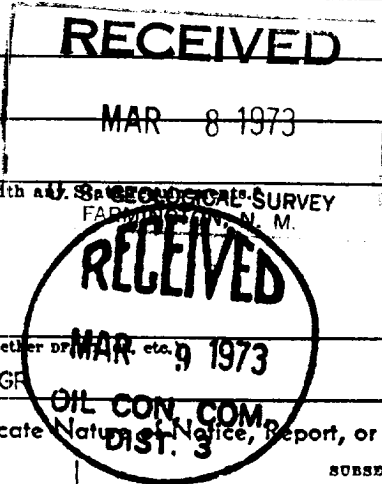
2. NAME OF OPERATOR
Lively Exploration Company

3. ADDRESS OF OPERATOR
Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with all instructions on reverse side. See also space 17 below.)
At surface
1610' FNL - 1770' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether depth or surface elevation)
6394' GR



5. LEASE DESIGNATION AND SERIAL NO.
SF 078414A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lively

9. WELL NO.
10

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T29N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-26-73 Depth 3350'. Picking up 4 3/4" drill collars. Ran 116 jts 7" O.D. 23 and 20# N-80 and J-55 used casing set at 3354' RKB. Cemented with 150 sacks 40-60 and 100 sacks Class "C" with 7 1/2# salt per sack. Total slurry 600 cu. ft. Maximum cementing pressure 600 psi, lost circulation on last 20 barrels displacement. P.O.B. 6:45 p.m. 2-25-73. Underdisplaced plug 3 barrels. 3 1/4 hrs drilling - 1 1/4 hrs short trip - 1 1/2 hrs circulate and condition hole to run casing - 2 1/2 hrs trip out and lay down collars - 1/2 hr rig up to run casing - 4 hrs run casing - 1 hr wash to bottom - 3/4 hr cementing - 9 1/4 hrs W.O.C. and nipple up.

3-5-73 T.D. 7545'. 1 1/2 hrs change rams and rig up to run casing - 5 1/2 hrs run 4 1/2" casing - 1/4 hr blow hole - 3/4 hr hook up Dowell and cement casing - 4 1/2 hrs waiting on welder - 1 hr cut off casing and set on tree - 5 1/2 hrs rig down - 5 hrs rig idle. Rig released 5:30 p.m. 3-4-73. Ran 235 jts. 4 1/2" O.D. 11.6# K-55 8R ST&C CF&I casing set at 7545' RKB. Cemented with 100 sacks Class "C" 40% Diacel D 12 1/2# gilsonite/sack plus 100 sacks Class "C". Followed plug with 250 gallons acetic acid. Maximum cementing pressure 1100 psi, hit pressure with 103 barrels displacement in. P.O.B. 12:00 noon 3-4-73.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan

Thomas A. Dugan

TITLE Engineer

DATE 3-6-73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

