

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078415A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Day

9. WELL NO.

2A

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 9, T-29-N, R-8-W
NMMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1130'N 950'W

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 8-26-76 16. DATE T.D. REACHED 9-4-76 17. DATE COMPL. (Ready to prod.) 7-1-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6479' GL 19. ELEV. CASINGHEAD 6479'

20. TOTAL DEPTH, MD & TVD 5746' 21. PLUG BACK T.D., MD & TVD 5728' 22. IF MULTIPLE COMPLEMENTS, HOW MANY* TWO 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3156-3202 (Blanco Pictured Cliffs)

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-GR-CCL; Cased Hole Compensated Log

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	210	13 3/4"	224 cu ft	
7"	20	3404	8 3/4"	295 cu ft	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3246	5746	436 cu ft		2 3/8"	5688	3222
					1 1/4"	3193	

31. PERFORATION RECORD (Interval, size and number) 3156-66, 3169-79, 3180-90, 3194-3202 w/8 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 3156-3202
AMOUNT AND KIND OF MATERIAL USED 38,000# 10/20 sand & 43,000 gals wt

33.* PRODUCTION

DATE FIRST PRODUCTION 6-21-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 7-1-85 HOURS TESTED 3 Hrs. CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD 0 OIL—BBL. 0 GAS—MCF. 233 MCF WATER—BBL. 0 GAS-OIL RATIO

FLOW. TUBING PRESS. SI 961 CASING PRESSURE SI 961 CALCULATED 24-HOUR RATE 0 OIL—BBL. 0 GAS—MCF. 1692 WATER—BBL. 0 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY Bob Easternling

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

AUG 02 1985
7-29-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA