API#

30-045-21780

STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Page 1 Revised 10/01/78

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

		27011	DE0011D01			*	DOELOES A			Well	4.8	
Operator B	URLING	STON	RESOURCE	ES OIL & GAS CO.		Lease	ROELOFS A			No.	1A	
Location of Well:	Unit	С	Sect	10 Twr	o. 029N	Rge.	008W	County	SAN JUAN			
or well:	Omi			RESERVOIR OR PO			YPE OF PROD.		OD OF PROD.) PD(DD. MEDIUM	
			NAME OF	RESERVOIR OR I C	OCL	1	(Oil or Gas)	i i	w or Art. Lift)	1	Tbg. or Csg.)	
Upper	 						(On or Gaz)	(2.10)		+	. 06. 01 036.)	
Completion	PICT	URED	CLIFFS				Gas	Flow		Tubing		
Lower Completion	MESAVERDE						Gas Flow		Flow	Tubing		
				PR	E-FLOW SHUT-I	N PRESS	URE DATA					
Upper	Hour, date shut-in Length of time shut-in					SI press. psig Stabilized? (Y			es or No)			
Completion	4/24/98		72 Hours		442							
Lower Completion	4/24/98			120 Hours			184					
					FLOW T	EST NO.						
Commenced	<u>,`</u>			4/27/					PPER			
TIME	LAPSED TIME			PRESSURE			PROD. ZONE					
(hour,date)	SINCE*		CE*	Upper Completion Lower Complet		pletion	TEMP	AP R		MARKS		
4/28/98	96 Hours		ours	233	184							
4/29/98	120 Hours		lours	223	196	196						
								是创意	IIW FIA			
								0 2000				
								F1F1	- Marie Mari			
	-								عنييا شفا		W77	
									Blon	د سد (درور روم ر	H Uo	
Production rate	during t	est		.1			<u> </u>	.4				
Oil:		BOPI) based on	Bbl	s. in	Hours.		Grav.		GOR		
Gas:				MCFPD; Tested thr	u (Orifice or Meter	r): 						
				Mi	ID-TEST SHUT-I	N PRFSS	IRF DATA					
Upper	Hour	date sl	ut-in	Length of time sh			ress. psig	7	Stabilized? (Y	es or No		
Completion	Hour, date shut-in		m·			51 p	2. brane bord			ombined: (1650i 140)		
Lower Completion	Hour, date shut-in		nut-in	Length of time shut-in		SI p	ress. psig	Stabilized? (Yes or No)				