

# OIL CONSERVATION DIVISION

API # 30-045-21780

Page 1  
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## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator BURLINGTON RESOURCES OIL & GAS CO. Lease ROELOFS A Well No. 1A

Location  
of Well: Unit C Sect 10 Twp. 029N Rge. 008W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	PICTURED CLIFFS	Gas	Flow	Tubing
Lower Completion	MESAVERDE	Gas	Flow	Tubing

### PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 4/24/98	Length of time shut-in 72 Hours	SI press. psig 442	Stabilized? (Yes or No)
Lower Completion	4/24/98	120 Hours	184	

### FLOW TEST NO. 1

Commenced at (hour,date)*		4/27/98		Zone producing (Upper or Lower)		UPPER	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP	REMARKS		
		Upper Completion	Lower Completion				
4/28/98	96 Hours	233	184				
4/29/98	120 Hours	223	196				

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hours. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_

### MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

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