so of there .	-1.	ı	اسمح	
DISTRIBUTION				
SANTA FE		1		
FILE		1	7	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
I WANS! ON EN	GAS	1		
OPERATOR		1		

(Date)

SANTA FE /		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1.	
FILE /	NEGOES!	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	. GAS	
LAND OFFICE		-		
TRANSPORTER   OIL /   GAS /				
OPERATOR /				
PRORATION OFFICE				
Operator	Campany			
El Paso Natural Gas (	Company			
P. O. Box 990, Farmir	ngton, NM 87401			
Reason(s) for filing (Check proper b		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry G	<b>=</b> 1		
Change in Ownership	Casinghead Gas Conde	ensate		
If change of ownership give name				
and address of previous owner				
I. DESCRIPTION OF WELL AN	D LEASE			
Roelofs A	Well No. Pool Name, Including F 4A Blanco MV	<b>i</b>		
Location	The Branco III	State (Fede	ra) or Fee SF0 78415A	
	1735 Feet From The N Li	ne and 1150 Feet From	_: W	
Unit Letter E	reet from The	ne and TIOU Feet From	n inė	
Line of Section 22	Cownship 29N Range	8W , NMPM, San	Juan County	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	AS Address (Give address to which appr	roved copy of this form is to be sent)	
El Paso Natural Gas (		P. O. Box 990, Farming		
Name of Authorized Transporter of C		Address (Give address to which appr	oved copy of this form is to be sent)	
El Paso Natural Gas	Company	P. O. Box 990, Farming		
If well produces oil or liquids,	E 22 29N 8W		hen	
give location of tanks.		<u> </u>		
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
Designate Type of Complete		X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 5887'	
01-31-76 Elevations (DF, RKB, RT, GR, etc.)	06-18-76 Name of Producing Formation	- V. 12	Tubing Depth	
6655! GL	Name of Producing Formation MV 977', 4994', 5015', 5047', 50 14', 5522', 5527', 5538', 555 TUBING, CASING, AN	4926	5872'	
Perforations 4926 , 4942 , 49	9 <del>77 , 4994 , 5015 , 5047 , 50</del>	<del>92',5172',5220',5233',</del> 0',554',5582',5601'	Depth Casing Shoe	
3624:3366:33685:37	<u> </u>	5, 3334 ,3302 ,3001 ,	5904'	
<b></b>				
HOLE SIZE	9 5/8"	224'	SACKS CEMENT 224 CU. ft.	
13 3/4'' 8 3/4''	7''	3649'	367 cu. ft.	
6 1/4"	4 1/2" Liner	3487-5904'	420 cu. ft.	
	2 3/8"	58721	Tbg	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load of	l and must be equal to or exceed top allow-	
Oll, WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours)  Producing Method (Flow, pump, gas	lift. etc.)	
Date First New Cir Aun 10 Tunks	20.001.001		ATIE	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gas-MCF	
			Gravity of Ca define (1971)	
GAS WELL			Jo Core 3	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Coldefills Cold	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	597	692		
. CERTIFICATE OF COMPLIA	NCE			
• Complementation of the state	i regulations of the Oil Conservation			
Commission have been complied	with and that the information given			
above is true and complete to t	he best of my knowledge and belief.	BY	24 13 1 C S	
Λ Λ		TITLE		
D. D. Suis		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation		
N. D. Duc	20			
(Si	(nature)	tests taken on the well in acco	ordance with RULE 111.	
Drilling Clerk	Title)	Ail sections of this form m	ust be filled out completely for allow-	
	· ····································	able on new and recompleted w		
June 29, 1976		Il Fill out only Sections I.	II, III, and VI for changes of owner,	

well name or number, or transporter, or other such change of condition.