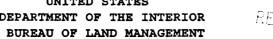
## UNITED STATES DEPARTMENT OF THE INTERIOR



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Sundry Not:	ices and Reports on Wells 26 All 9:00				
<del> </del>	- 00				
Type of Well	- 070 FARMINGTON, NM	Lease Number SF-078487 If Indian, All.			
GAS	DEGEIVER	Tribe Name Unit Agreement N			
Name of Operator	1 1999 2 2003	Onic Agreement N			
BURLINGTON	<b>11 14 1300</b> 0 1000				
RESOURCES OIL	& GAS COMPANY OIL OF 8.	Well Name & Numb			
Address & Phone No. of Opera	Hill #2A				
PO Box 4289, Farmington, NM	<b>API Well No.</b> 30-045-21918				
Location of Well, Footage, Se	ec., T, R, M 10	. Field and Pool			
1610'FSL 1150'FEL, Sec.4, T-2	Blanco Mesaverde				
	11	. County and State			
		San Juan Co, NM			
_X_ Notice of Intent Subsequent Report	Abandonment Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracturing				
Subsequenc Report	Casing Repair Water Shut	_			
Final Abandonment	Altering Casing Conversion to Injection _X_ Other - tubing repair				
. Describe Proposed or Comp.  It is intended to repair	leted Operations the tubing on the subject well accord	ing to the			
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## Hill #2A

## Mesaverde

## 1610' FSL, 1150' FEL

Unit I, Section 4, T-29-N, R-08-W

Latitude / Longitude: 36° 45.09' / 107° 40.50'

DPNO: 28101

Tubing Repair Procedure

- Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental 1. regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow 2. well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- 3. Mesaverde, 1-1/2", 2.9# tubing is set at 5202'. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) PBTD should be at +/- 5300'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
- If fill, TIH with 3-7/8" bit and bit sub on 1-1/2" tubing and round trip to below perforations, cleaning out with air/mist. NOTE: When using air/mist, minimum mist rate is 12 bph. If scale is present, TIH with mill through perfs, TOOH.
  - TIH with one joint of 1-1/2" tubing with an expendable check on bottom and a seating nipple one joint off bottom then ½ of the 1-1/2" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 1-1/2" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary.
  - Land tubing at 5240'. ND BOP and NU WH. Pump off expendable check. Connect to casing 6. and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended: M.F. Lutur
Operations Engineer

Approved:

Bruce D. Boyy 61-98
Drilling Superintendent

Mary Ellen Lutey

Office - (599-4052)

Home - (325-9387)

Pager - (324-2671)