

OIL CONSERVATION DIVISION
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: AMOCO PRODUCTION COMPANY Lease/Well #: HUGHES B #2A
Meter #: RTU:1-052-11 County: SAN JUAN

RECEIVED
JUN 21 1994

	NAME RESERVOIR OR POOL	TYPE PROD	METHOD PROD	MEDIUM PROD
UPR COMP	HUGHES B #2A BPC 95792	GAS	FLOW	TBG
LWR COMP	HUGHES B #2A MV 90006	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour/Date Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized
UPR COMP	06/16/94	72 hrs	185	yes
LWR COMP	06/16/94	72 hrs	100	yes

FLOW TEST DATE NO. 1

Commenced at (hour, date) * Zone Producing (Upr/Lwr)

TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		Prod Temp.	REMARKS
		Upper	Lower		
06/16/94	Day 1	TBG 200 210	TBG 100		Both Zones SI
06/17/94	Day 2	210 200	100		Both Zones SI
06/18/94	Day 3	210 200	100		Both Zones SI
06/19/94	Day 4	185 150	100		flow upper zone
06/20/94	Day 5	175	100		" " "
06/21/94	Day 6	150	100		" " "

Production rate during test

Oil: _____ BOPD based on _____ BBLs in _____ Hrs _____ Grav _____ GOR _____
Gas: _____ MFCPD: Tested thru (Orifice or Meter): METER

MID-TEST SHUT-IN PRESSURE DATA

	Hour, Date SI	Length of Time SI	SI Press. PSIG	Stabilized (yes/no)
UPR COMP				
LWR COMP				

(Continue on reverse side)