

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
INITIAL ROOM
30 MAR 25 AM 9:11

070 WASHINGTON, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Attention:
 Amoco Production Company Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.
 P.O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 875' FSL 1610' FEL Sec. 19 T 29N R 8W Unit O

6. Lease Designation and Serial No.
 SF-078046

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Hughes B 2A

9. API Well No.
 3004522716

10. Field and Pool, or Exploratory Area
 Blanco PC/Blanco Mesaverde

11. County or Parish, State
 San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Downhole Commingle</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 3/8/96. Ran 1.25 gauge ring to 920' and stopped in bad spot prior to setting 1.225 plug in short string at 3020'. Ran a 1.906 gauge ring in long string to 5594' prior to setting tubing with choke plug.

Mill out model D Perm Production Packer and TOH w/pkr. Ran CCL and GR from 5100' - 5499'.

Perforated 5274'-5292', 5301'-5316', 5322'-5342', 5348'-5355', 5360'-5366', 5373'-5389' w/2jspf, .340 inch diameter, total 176 shots fired.

Flowed for 14 hrs on 1/2 inch choke. Flowed at 686 mcf/d. Cleaned out from 5660'-5678'. Rechecked for fill and had none. Reland tubing at 5329'.

NDBOP, NUWH, pull circ tbg plug.

RD MOSU 3/14/96.

RECEIVED
APR 1 1996
OIL & GAS DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Gail M. Jefferson Title Sr. Admin. Staff Asst. Date 3/22/96

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by _____ Title _____ Date MAR 28 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

NMOC

FARMINGTON DISTRICT OFFICE
BY [Signature]

DHC 1170 B

* See Instructions on Reverse Side