

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1180'S, 1100'E
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 12-16-78 16. DATE T.D. REACHED 12-29-78 17. DATE COMPL. (Ready to prod.) 2-6-79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6678' GL 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 5984' 21. PLUG, BACK T.D., MD & TVD 5967' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-5984' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4946-5909' (MV) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Ind.; DBC; Temp. Survey 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	226'	13 3/4"	224 cf	
7"	20#	3666'	8 3/4"	358 cf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	3495'	5984'	447 cf	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5917'	

31. PERFORATION RECORD (Interval, size and number) 4946, 4952, 4958, 4964, 4970, 4976, 4997, 5003, 5009, 5015, 5021, 5040, 5070, 5078, 5085, 5143, 5148, 5230, 5237, 5336, 5345, 5375, 5381, 5387, 5393 w/1 SPZ. 5485, 5491, 5497, 5504, 5534, 5540, 5547, 5554, 5575, 5587, 5608, 5628, 5644, 5654, 5662, 5693,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4946-5393'	80,000# sd; 160,000 gal. wtr.
5485-5909'	90,000# sd; 193,242 gal. wtr.

33.* 5715, 5721, 5754, 5778, 5820, 5836, 5857, PRODUCTION 5909 w/1 SPZ.
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping size and type of pump) After Frac Gauge - 2857 MCF/D WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
2-6-79						

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
SI 122	SI 767					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY L. E. Mabe OIL CON. COM. DIST. 3

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D. G. Duico TITLE Drilling Clerk DATE March 5, 1979

*(See Instructions and Spaces for Additional Data on Reverse Side)

nmmcc

