

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078046
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1450' FNL, 1750' FWL		8. FARM OR LEASE NAME Hughes LS
14. PERMIT NO.		9. WELL NO. 7A
15. ELEVATIONS (Show whether in Farmington Resource Area) 5445' GL		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T29N, R8W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Dual PC zone			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/18/85 MIRUSU. NDWH NUBOP. Tag fill at 5652' KB (15' to fill). CO to PBTD w/foam.

9/19/85 RIH w/Model D pkr w/expendable plug on wireline. Tag top of liner at 3199'. Roll hole w/2% KCL wtr. Trip out of hole w/tbg. Finish loading hole from surface. Pressure test csg to 2500 psi for 10 min. Held o.k. Run CNL log from 3194'-1100'.

9/20/85 RU gearhart. Perforate PC as follows w/4" premium charge csg gun w/2 JSPF: 3006-40', 3086-96'. Total of 44 ft, 88 holes. RIH w/fullbore pkr & tbg to 2860'. PT BS to 500 psi. RU Nowasco. Acidize and ball off w/2000 gal 15% HCL and 132 1.1 s.g. ball sealers. ATR = 7 BPM @ 2100 psi. Good ball action. RIH w/tbg and pkr to 3170', to knock ball off perfs. PUH to 2860'. Blow hole dry w/N2. Frac w/80,000 gal, 136,000# 20/40 sand ATR = 30 BPM, ATP = 1090 psi ISIP = 1100 psi, 15 min SIP = 980 psi.

9/21/85 Kill PC w/20 bbls 2% KCL wtr. RIH w/longstring 2-3/8" tbg. Landed at 5406' KB. RIH w/92 jts 1-1/4" tbg, perfd & BP sub, SN and pump-out plug. Landed 1-1/4" at 3055' KB. NDBOP. NUWH. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED Scott M. King

TITLE Senior Regulatory Analyst

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE OCT 03 1985

FARMINGTON RESOURCE AREA

BY SWW

*See Instructions on Reverse Side
NMOC