SUBMIT IN TRIPLICATE*

(Other instructions on reverse side) UNITED STATES
DEPARTMENT OF THE INTERIOR

5*	Form approved. Budget Bureau No. 42-R1425.
	-045-23574
5. LE.	ASE DESIGNATION AND SERIAL NO.

	SF 078415 A								
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME								
DRILL DEEPEN DEEPEN PLUG BACK						7. UNIT AGREEMENT NAME			
b. TYPE OF WELL OIL C. WELL W	AS X OTHER			NGLE MULT	IPLE	S. FAEM OR LEASE NAME			
2. NAME OF OPERATOR	Lively								
Lively Exp	9. WELL NO.								
3. Address of Operator	10. FIELD AND POOL. OR WILDCAT								
BOX 208, Fo	Basin Dakota -								
At surface	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA								
At proposed prod. zon	Sec 9 T29N R8W								
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE	G.*		12. COUNTY OR PABISH 13. STATE			
	east of Blanco,	NM				San Juan NM			
13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)						of acres assigned his well (320			
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2410			19. PR	PROPOSED DEPTH 20. ROTARY OR CABLE TO		_			
or applied for, on this lease, ft. 2410' 21. ELEVATIONS (Show whether DF, RT, GR, etc.)]	7650		Rotary 1 22. Approx. Date work will start*			
6435' GL	euler Dr. RT, GR, eu.,								
23.	PROPOSED CASING AND CEMENTING PROGRAM								
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY OF CEMENT			
13-3/4"	9-5/8"	36#		325') sx			
8-3/4"	4-1/2"	23#		4800'	490)_sx			
6-1/4"	4-1/2	10.5#		7650 '	450	450 sx			
Density logs t	o TD. If produ	ctive, wil	1 set	4-1/2" csg,	cement i	ay Induction and in two stages, g and complete well.			
Plan to use BO	P furnished by	rig while	drill	ing (10" 3000	psi hyd	draulic)			
	P rental while	completing	(6"	3000 psi doub	le gate	mapual)			
NMERB: pas in desheated NOV 15 1979									
					***	OIL CON. COM. DIST. 3			
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if an	drill or deepen directions	proposal is to deep ally, give pertinen	pen or p t data o	lug back, give data on n subsurface locations	present prod and measure	d and true vertical depths. Give blowout			
24.	A. Wugas	TIO	rle	Agent		DATE 11-7-79			
** Thoma									
(this space for rede	ral or State office use)					•			
PERMIT NO.		 		APPROVAL DATE	· · · · · · · · ·				
ABBROUND BY		en ve	TLE			DATE			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:		Th		<u> </u>					

of Fresh

Edgar L. Risenhoover, L.S.

All distances must be from the outer boundaries of the Section. Operator 3E Lively Lively Exploration Company County Range Township Section Unit Letter San Juan 8 West 29 North Actual Footage Location of Wells West 800 line feet from the North 1790 line and feet from the Dedicated Acreage: Pool Producing Formation Ground Level Elev. Dakota Basin Acres 6435 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 17901. Name Company Lively Exploration Co. 11-7-79 Sec. Date Surveyed October 25, 1979 Registered Professional Engineer and/or Land Surveyor

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